Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240			Revised November 3, 2011 WELL API NO.
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-24456
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE STATE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	os Rd., Aztec, NM 87410 Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		B3814	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name STATE KG-30
PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator OXY USA INC		9. OGRID Number 16696	
3. Address of Operator		10. Pool name or Wildcat	
PO BOX 4294; HOUSTON, TX 77210		ARTESIA QN GB SA	
4. Well Location			
Unit Letter <u>H</u> : <u>1650</u> feet from the <u>NORTH</u> line and <u>760</u> feet from the <u>EAST</u> line			
Section <u>30</u> Township <u>18S</u> Range <u>28E</u> NMPM <u>County EDDY</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3579'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTEN	ITION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🔲 REMEDIAL WOR			
	ANGE PLANS		
PULL OR ALTER CASING		CASING/CEMEN	ТЈОВ Ц
OTHER: I Location is ready for OCD inspection after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE			
TYPE OR PRINT NAME CASEY L SUMMERS E-MAIL: <u>casey_summers@oxy.com</u> PHONE: <u>575-513-8289</u>			
DENI	ED		- halis
APPROVED BY:			DATE 5/22/17
Conditions of Approval (if any):			
NO DRY HOLE MARKER ON LOC			