District   Energy, Minerals and Natural Resources	Form C-103 Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-33679
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	5. Indicate Type of Lease STATE FEE FEE
District IV Santa Fe, INM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	B-8671-1
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name SPURCK 15 STATE  8. Well Number
PROPOSALS.)   I. Type of Well: ⊠Oil Well □ Gas Well □ Other	4
2. Name of Operator	9. OGRID Number
OXY USA INC 3. Address of Operator	16696 10. Pool name or Wildcat
PO BOX 4294; HOUSTON, TX 77210	RED LAKE SHORES, GLORIETTA YESO
4. Well Location	
Unit Letter D: 660 feet from the NORTH line and 990 feet from the WEST	Line
Section 15 Township 17S Range 28E NMPM County EDDY  11. Elevation (Show whether DR, RKB, RT, GR, et	c.)
3519'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other	Data
	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	
TEMPORARILY ABANDON	RILLING OPNS.□ PANDA □ NT JOB □
OTHER:  All pits have been remediated in compliance with OCD rules and the terms of the O	ready for OCD inspection after P&A perator's pit permit and closure plan.
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set	in concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, (	MILLIOTEN (OTLANTEN LOCATION ON
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