

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC068430 ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM71016G ✓8. Well Name and No.
POKER LAKE UNIT 188Y ✓9. API Well No.
30-015-3377610. Field and Pool, or Exploratory
NASH DRAW; DELAWARE - BS AUSA
4754511. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side. 11 2017

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION

RECEIVED

2. Name of Operator
BOPCO LP / XTOContact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com3a. Address
P O BOX 2760
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-683-22774. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T24S R30E Mer NMP NENW 695FNL 1880FWL ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice of intent to convert the referenced saltwater disposal well to an Observation/Monitoring well.

The Poker Lake Unit #188Y will be one of seven (7) wells to be used for monitoring pressure changes in the Delaware formation due to historical offset disposal influence. Pressure information will be obtained by monitoring the surface pressure and obtaining annual fluid levels. Data will be submitted to the BLM by Sundry Notice. Please refer to BOPCO, LP's 2016 Plan of Development for justification and details of this observation program. No justification and details, but wells listed.

The subject was drilled and completed as a Delaware producer November 2004. Disposal authority was granted December 22, 2006 per NMOCD Administrative Order SWD-1065 then later amended November 02, 2007 as SWD-1065-A. The well was converted to disposal in November 2007 and began disposing in the

SWD PERMIT WILL
EXPIRE ON DEC 2017
IF NO INJECTION OCCURS
AND CAN NO LONGER
BE USED AS AN SWD
WELL RE-NAMED
5/17/17
Accepted for record
NMOCD

Monitor Well Shut-In Status accepted untill 03/02/2018

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #341023 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by PAUL SWARTZ on 06/29/2016 ()

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/02/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #341023 that would not fit on the form

32. Additional remarks, continued

Delaware through perforations 7320' - 7330'. The attached wellbore diagram shows the perforated intervals, casing detail and formation tops. Top of cement on the 5-1/2" casing is 4652' by temp survey. The 8-5/8" casing is cemented to surface. Bradenhead tests are performed annually and witnessed by NMOCD.

LEASE: **POKER LAKE UNIT** WELL #: **188Y SWD**
 FIELD: **NASH DRAW DELAWARE**
 LOCATION: **695' FNL & 1880' FWL, SEC 5, T24S, R30E, UNIT C**
 COUNTY: **EDDY** ST: **NM** API: **30-015-33776**

KB: 3276'
GL: 3256'
SPUD DATE: 10/15/2004
COMP DATE: 11/20/2004

SURFACE CASING
 SIZE: 8-5/8"
 WT/GRD: 32# J-55
 CSA: 665'
 SX: 200 PERMIAN
 SX: 368 C
 CIRC: Y
 TOC: SURF TOP OUT
 HOLE SIZE: 12-1/4" 155-668'

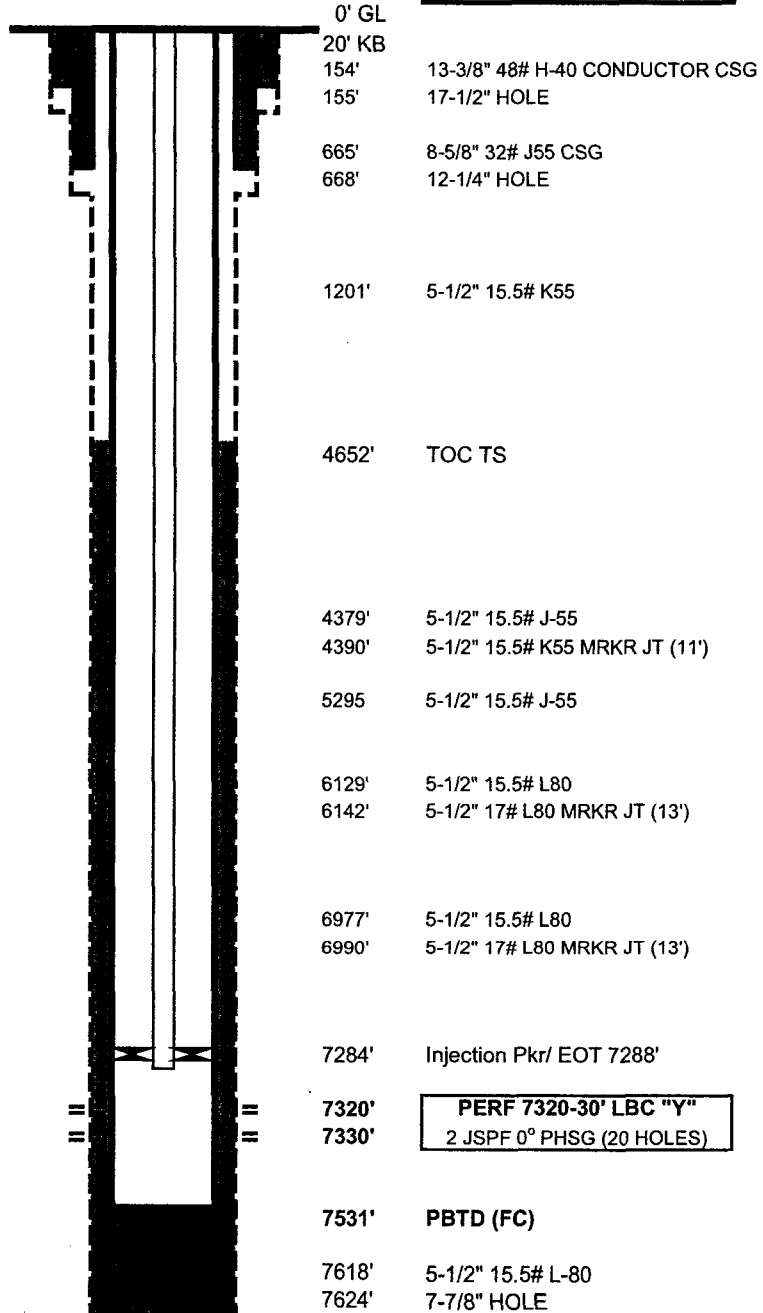
PRODUCTION CASING
 SIZE: 5-1/2"
 WT/GRD: 15.5# K55 0-1201'
 WT/GRD: 15.5# J55 1201-5295'
 WT/GRD: 15.5# L80 5295-7618'
 CSA: 7618'
 SX: 750 C
 CIRC: N
 TOC: 4652' TS
 HOLE SIZE: 7-7/8" 668-7624'

TUBING DATA
 2-7/8" 6.5# Seal Tite Injection tubing

RODS & PUMP DATA

PERFORATION DATA
 11/04 PERF 7320-30' LBC "Y" BD PERFS W/
 17 BBLS 2% KCL @ 1209#. F: 20kg 10#
 BRINE+8k# 14/30 LITE PROP+77.7kg
 LIGHTNING 2500+211.6 k# 16/30
 OTTAWA+72k# 16/30 CR-4000
 01/05 Pump "Sand Consolidation" frac LBC
 "Y" PERFS: 4.6kg FW + 3.9kg Light 25 w/ 17k#
 16/30 Super LC. 1323 gls flush, screened out
 as planned, 3407# prop in csg, 13,905# prop
 in formation. ISIP 4500#

Formation tops per completion filed 12/20/04
 T. Salt 690
 Ramsey 3345
 Delaware 3563
 Bone Spring 7416



PBTB: ~7531'
 TD: 7624'

Updated: 1/19/2010
 Author: ezg
 Engr: CC

Order of the Authorized Officer
BOPCO LP
Poker Lake Unit – 188Y, API 3001533776
T24S-R30E, Sec 05, 695FNL & 1880FWL
May 02, 2017

Records indicate no disposal volume injected since 03/2016.

The New Mexico Bureau of Land Management (BLM) Policy guideline limits total idle well status to five years. With sufficient documentation and justification via subsequent sundry reporting the AO may authorize renewal on a year-to-year, case-by-case basis.

Operator's designation of Monitoring Well status (MW) indicates the well is a service well for "Delaware Formation Observation and Monitoring". BLM accepts conversion from a Delaware WDW to a Shut-In Delaware Formation Observation/Monitoring Well.

05/02/2017 - Beginning 03/2016 until 03/02/2018 (the BLM designated renewal date) SI status accepted for record with this attached order of authorized officer. pswartz

To extend SI compliance beyond the BLM designated renewal date, submit a subsequent sundry listing:

1. Provide BLM with an (when available) electronic copy (Adobe Acrobat Document) of a cement bond log record from Packer depth or below to the top of cement with Opsig casing pressure. Attach the CBL to a pswartz@blm.gov email.
2. Provide a witnessed recent MIT record (taken in the last year) of the tubing/casing annulus.
 - i) The minimum MIT pressure should be 500 psig for 30 minutes or 300 psig for 60 minutes, with a minimum 200 psig differential between tubing and casing pressure (at test time) but no more than 70% of casing burst pressure as described by Onshore Order 2.III.B.1.h. (The tubing or reservoir pressure may need reduction).
 - ii) Verify that all annular casing vents are open to the surface atmosphere during this pressure test.
 - iii) Document the pressure test on a one hour full rotation chart recorder (calibrated within the last 6 months) registering within 35 to 75 per cent of its full range. Greater than 10% pressure leakoff viewed as a failed MIT. Less than 10% pressure leakoff will be evaluated site specifically and may restrict status approval.
3. Maintain the annulus full of packer fluid at atmospheric pressure. Installation of equipment that will display a continuous open-air packer fluid level above the tubing/casing annulus vent is required.
4. Notify the BLM's authorized officer ("Paul R. Swartz" <pswartz@blm.gov>, cell phone 575-200-7902) to arrange for approval of the annular monitoring system.

5. Loss of packer fluid above five barrels per month indicates a developing problem. Submit a NOI plan of correction compliance for BLM approval.
6. Submit dated reports of each taken stabilized inactive shut-in wellhead and annulus pressure, fluid level, and tubing psig from no more than 20-30 feet above the injection packer on a request for renewal subsequent sundry.
7. Report operator's reasoning and conclusions drawn from the monitoring information.