District I	· • • • • • • • •				State of New	/ Mexico					Form C-104	
1625 N. French Dr., Hobbs, NM 88240 District II				Energy, Minerals & Natural Resources						Revised August 1, 2011		
811 S. First St., A District III				Oil Conservation Division Submit one copy							opriate District Office	
1000 Rio Brazos District IV	Rd., Aztec	, NM 87410		1220 South St. Francis Dr.						🗌 A	MENDED REPORT	
1220 S. St. Franc	_	· · · ·										
<sup>1</sup> Operator n	<u>I.</u>		<u>EST FO</u>	RALL	OWABLE	AND AUT	HO	RIZATION	TOT	RANSP		
		•	,					<sup>2</sup> OGRID Number 228937				
5400 L	BJ Fre		te. 150		llas, TX	<u></u> <u></u> <u></u> <u></u> <u></u> <u></u>					ive Date	
			POIName PURPLE SAGE; WOLFCAMP (GAS)					,		ol Code 3220		
<sup>7</sup> Property C 313717		GU	perty Nan ITAR	ty Name TAR 10 24S 28E RB						ell Number 01H	•	
	rface Lo						<b>* •</b>					
Ul or lot no. D	Section 11	Township 24S	Range 28E	Lot Idn	Feet from the 933	North/South	Line	Feet from the 254	East/W	Vest line	County EDDY	
		le Locati		L		<u> </u>				<u> </u>		
UL or lot no.				Lot Idn	Feet from the	North/South	1 line	Feet from the	East/W	Vest line	County	
D	10	245	28E		418	N	,	217	W		EDDY	
<sup>12</sup> Lse Code		ing Method		onnection	<sup>15</sup> C-129 Perm	nit Number	<sup>16</sup> (	C-129 Effective	Date	<sup>17</sup> C-12	9 Expiration Date	
Р	ι	F	Date 05/11/17 N/A									
III. Oil a		Transpo	ters	· · ·	<u></u>						<u>.                                    </u>	
<sup>18</sup> Transpor OGRID			<sup>19</sup> Transporter Name							<sup>20</sup> O/G/W		
		and Address									<u>`````````````````````````````````````</u>	
372018		_		Dd RB Pipeline, LLC G BJ Freeway, Ste. 1500, Dallas, TX 75240								
311333 Bridg			lger Transportation, LLC								0	
			Chenault Dr., #100 Dilton, TX 75006 NM OIL CONSERVATION:									
				ARTESIA DISTRICT								
			JUN <b>06</b> 2017									
			<u> </u>				R	ECEIVED				
IV. Well	l Comple	etion Dat	a					FS @ 14318				
<sup>21</sup> Spud Da	ite	<sup>22</sup> Ready Date		<sup>23</sup> TD		<sup>24</sup> PBTD		<sup>25</sup> Perforations		<sup>26</sup> DHC, MC		
01/16/	1	0 <sup>5</sup> /09/17				14318'		9865 - 14170'				
17.5	ole Size	<sup>28</sup> Casing		<u>g &amp; Tubin</u> 13.375	& Tubing Size		<sup>29</sup> Depth Set 615 '		et		<sup>30</sup> Sacks Cement 586	
12.25				9.625		2703 1		· .		856		
8.75		•		7.625		2550'					704	
8.75				7.625		8740'			-			
8.75			7.0			9844'				-		
6.125		· · · ·		5.5		86	54'		•	51	5	
6.125		•	4.5			14318'			-			

v. wen fest	V. Well Test Data									
<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure					
37 Cl L Ci	<sup>38</sup> Oil	39	<sup>40</sup> Gas		<sup>41</sup> Test Method FLOWING					
<sup>37</sup> Choke Size	<sup>22</sup> Oil	<sup>39</sup> Water	Gas							
been complied with a	at the rules of the Oil Conser and that the information give of my knowledge and belief.	n above is true and	OIL CONSERVATION DIVISION							
	on hjome		Approved by:							
Printed name	a Monroe		Title:							
Title: Sr. En	ngineering Tech	nician	Approval Date:							
E-mail Address: amonroe@ma	tadorresources	.com								
Date: 6/5/17 Phone: 972-371-5218 Awwell packet process										