

# NM OIL CONSERVATION

ARTESIA DISTRICT

JUN 07 2017

Form C-103

Revised July 18, 2013

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

RECEIVED

API NO.

30-015-43723

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

PAUL 25 24S 28E RB

8. Well Number 225H

9. OGRID Number

228937

10. Pool name or Wildcat

PURPLE SAGE; WOLFCAMP (GAS)

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

MATADOR PRODUCTION COMPANY

3. Address of Operator

5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240

4. Well Location

Unit Letter D : 359 feet from the N line and 247 feet from the W line  
 Section 25 Township 24S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 2919' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: Alternate plan: Tubing ☒

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Planning to delay installation of tubing beyond first production date due to allowing post-frac pressure to decline, well to clean up and to allow for safely running tubing when the well requires artificial lift

Plan to install tubing in about ~~six months~~ 60 days.

Planned estimated setting depth of tubing (bottom depth) 10,000' MD

Packer type/estimated setting depth (no packer = none) AS1-X 10K psi rated  
 packer for 2 3/8" tubing X 4.5", 13.5 lb/ft P110 casing

*W/O Filing Completion Reports.*

Spud Date:

4/23/17

Rig Release Date:

5/19/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ava Monroe TITLE Sr. Engineering Technician DATE 6/6/17

Type or print name Ava Monroe E-mail address: monroeava@gmail.com PHONE: 972-371-5218

**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Mgr DATE 6-7-17

Conditions of Approval (if any):

*Exception Granted 60 days.  
 Expires on 7-19-17. RUP.  
 Pending Completion Pressure Info.*