Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

ARTESIA DISTRICT Expires: 5. Lease Serial No. .IUN 07 2017 NMNM41645

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.		
SUBMIT IN TRIPLICATE - Other instructions on page 2					
l. Type of Well				8. Well Name and No	
☐ Oil Well Gas Well ☐ Other				FEDERAL 13 COM 4	
Name of Operator Contact: AMITHY E CRAWFORD CIMAREX ENERGY CO OF COLORAB@Mail: acrawford@cimarex.com				9. API Well No. 30-015-34199	
3a. Address 202 S. CHEYENNE AVE STE TULSA, OK 74103	No. (include area code) 620-1909		10. Field and Pool or Exploratory Area CISCO CANYON; WOLFCAMP		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 13 T25S R26E 1620FNL 1400FEL				EDDY COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) TO INDIC	ATE NATURE O	F NOTICE,	REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize ☐ D	eepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing ☐ H	☐ Alter Casing ☐ Hydraulic Fracturing		ation	☐ Well Integrity
Subsequent Report	☐ Casing Repair ☐ New Construction		☐ Recomp	lete	☐ Other
☐ Final Abandonment Notice	☐ Change Plans ☐ P	lug and Abandon	☐ Tempor	☐ Temporarily Abandon	
	☐ Convert to Injection	vert to Injection 🔀 Plug Back		☐ Water Disposal	
depth. Federal 13 Com #4 Plugback/Recompletion Ops 11/17/2016- Set CIPB @ 1144 11/18/2016- Ran in hole with 12/16/2016 Pressure test casi 8500psi to 8250 psi. Good Te	ions to previously filed Sundry. Corr 43' mix and pump 45' on top of CIPE 5 1/2" CIBP set at 11162' with 25 sa ing to 8500 psi. Chart for 30 min. Sa	cks on top. w 250 psi drop afte	r 30 min froi	Pending BLM subsequently and scanned	approvals will be reviewed
14. I hereby certify that the foregoing is	strue and correct. Electronic Submission #378203 veri For CIMAREX ENERGY CO OF	fied by the BLM We	I Information to the Carlst	System pad	
Name (Printed/Typed) AMITHY E	- CRAWFORD	Title REGUL	ATORY AN	ALYST	
	2 010 ((1) 01.0	1,2002	71101117111		· · · · · · · · · · · · · · · · · · ·
Signature (Electronic S	Submission)	Date 06/07/2	017	(<u></u>	
	THIS SPACE FOR FEDE	RAL OR STATE	OFFICE U	SE	
Approved By		Title			Date
Conditions of approval, if any, are attache certify that the applicant holds legal or equal which would entitle the applicant to condu					
	U.S.C. Section 1212, make it a crime for any		willfully to ma	ake to any department o	r agency of the United

Additional data for EC transaction #378203 that would not fit on the form

32. Additional remarks, continued

Stage 1 with 2000 gal 15% HCL acid, 471157 gal slickwater, and 551019 # sand. Set composite Frac Plug (CFP) at 10128' test to 4900 psi. Good Test. 12/29-30/2016- Perforate wolfcamp perfs @ 10088'-8646'. 203 Total Shots. Acidize and frac with 10000 gal 15% HCL Acid, 2108748 gal slickwater, and 2523726# sand. 12/31/2016- Dig out plugs and Co to PBTD at 10865' 1/11/2017- RIH with On/Off tool overshot, 2 3/8" tubing with GLVs set at 8598' Packer set at 8598'.