Susana Martinez Governor

Ken McQueen Cabinet Secretary-Designate

Matthias Sayer Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



05-Jun-17

AMERICO ENERGY RESOURCES LLC 7575 SAN FELIPE SUITE 200 HOUSTON TX 77063-

LETTER OF VIOLATION - Inactive Well(s)

Dear Operator:

A review of our records and recent inspection(s) indicate that the subject well(s) has been shut-in for an extended period of time. Rule 19.15.25.8 (3) WELLS TO BE PROPERLY ABANDONED of the Rules and Regulation of the Oil Conservation Division provides that a well may be shut-in no longer than sixty days after suspension of drilling operations, upon determining that the well is no longer usable (e.g., a dry hole), or one year after last production.

To comply with guidelines as established in the Rules and Regulations, corrective actions must be taken immediately and the. well(s) brought into compliance.

The detail section below indicates preliminary findings and/or probable nature of the violation.

The following options are

- 1. Immediately restore the well(s) to production, injection or disposal as applicable. Submit Form C-103 stating how and when wells became active and monthly file electronically Form C-115
- 2. Request 'Temporary Abandoned' status pursuant to Rule 19.15.25.13 on Form C-103, which requires that. you set a plug and conduct a mechanical integrity test

3. Submit a proposal to 'Plug and Abandon' the well(s) pursuant to Rule 19.15.25.9 on Form C-103 and, proceed with . plugging procedures on a timely basis after the proposal has been evaluated, amended and/or approved

In the event that a "PLAN OF ACTION "is not received within thirty days of this letter and all compliance issues completed

by. the "Corrective Action Due By" date shown above, further enforcement will occur

IDLE WELL INSPECTION DETAIL SECTION

STILETTO 21 FEDERAL COM 001 iTWG1715242138 H-21-20S-25E 30-015-33096-00- Inspection No.

Inspection Date: 6/1/2017 Type Inspection Compliance?		11:42:12 AM Inspector	Correc Violation?	tive Action Due by: 9/4/2017 *Significant Non-
Routine/Periodic Comments on Inspection:				No LVE ON TOP, FLOWLIE ON. BTTY EQUIPMENT: 1 TK
		PICTURES TAKEN.		
STILETTO 16 STATE 001		P-16-20S-25E	30-015-33671-00-Inspec	tion No.iTWG1715236322
Inspection Date: Type Inspection Compliance?	6/1/2017	10:05:15 AM Inspector	Correc Violation?	tive Action Due by: 9/4/2017 *Significant Non-
Routine/Periodic Comments on Inspection:		Tim Gum Yes No IDLE WELL. LRP11/15. CAPABLE OF PRODUCING, FLOWLINE CONNECTED TO SALES LINE. MINOR WHS. BTTY EQUIP: 1 TK NO WIND SOCK, 1 SP & 1VH. PICTURES TAKEN.		
STILETTO 16 STATE 002 iTWG1715238794		M-16-20S-25E	30-015-34150-00-	Inspection No.
Inspection Date: Type Inspection Compliance?	6/1/2017	10:46:30 AM Inspector	Correc Violation?	tive Action Due by: 9/4/2017 *Significant Non-
Routine/Periodic Comments on Inspection:			VALVE CLOSED. BTTY EQ	No FLOWLINE CONNECTED TO UIPMENT 1 TK NO WIND

PICTURES TAKEN.

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infra- structure of the oil and gas industry.

Sincerely, Im W. Sum

Artesia OCD District Office

* Significant Non-Compliance events are reported directly to the U.S. Environmental Protection Agency, Region VI, Dallas, Texas.