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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG 605

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1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		N/A	
2. Name of Operator		Southwest Production Corporation		8. Farm or Lease Name	
3. Address of Operator		1201 West McGaffey, Roswell, New Mexico		Lowe "B" State	
4. Location of Well		UNIT LETTER "B" LOCATED 330 FEET FROM THE North LINE AND 2310 FEET FROM THE East		9. Well No.	
15. Date Spudded		11-21-66		10. Field and Pool, or Wildcat	
16. Date T.D. Reached		12-2-66		Artesia	
17. Date Compl. (Ready to Prod.)		12-15-66		12. County	
18. Elevations (DF, RKB, RT, GR, etc.)		GL 3547 KB 3552		Eddy	
19. Elev. Casinghead		3548			
20. Total Depth		2785		23. Intervals Drilled By	
21. Plug Back T.D.		2772		Rotary Tools	
22. If Multiple Compl., How Many				Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		2013-2242, Grayburg; 2422-2741, San Andres		25. Was Directional Survey Made	
25. Type Electric and Other Logs Run		Gamma-Ray - Neutron, Bond		No	
26. CASING RECORD (Report all strings set in well)				27. Was Well Cored	
Casing Size		Weight lb./ft.		No	
7"		20#			
4 1/2"		9 3/4#			
29. LINER RECORD		30. TUBING RECORD			
Size		Top		Size	
Bottom		Sacks Cement		Depth Set	
Screen		Packer Set			
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1/2", 1 shot/ft., 2013, 58, 67, 73, 86, 92, 2234, 42, 2422, 2531, 35, 38, 2659, 2711, 17, 26, 41.		Depth Interval		Amount and Kind Material Used	
		2013-2741		2000 gals. Ac, 45,000# 20-40 sand, 45,000 gals. trtd. wtr.	
33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Date First Production		12-15-66		Walter Clements	
Production Method (Flowing, gas lift, pumping - Size and type pump)		Pumping, 1 1/2" x 8' insert pump.			
Well Status (Prod. or Shut-in)		Producing			
Date of Test		1-12-67			
Hours Tested		24			
Choke Size					
Prod'n. For Test Period		53			
Oil - Bbl.		TSTM			
Gas - MCF		22			
Water - Bbl.		33.6°			
Gas - Oil Ratio					
Flow Tubing Press.		Casing Pressure			
Calculated 24-Hour Rate		53			
Oil - Bbl.		TSTM			
Gas - MCF		22			
Water - Bbl.		33.6°			
Oil Gravity - API (Corr.)					
35. List of Attachments		Notarized list of Totco deviation made during the drilling of well.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		SIGNED <i>R. W. Landenberg Jr.</i> TITLE Agent		DATE 1-22-67	