DISTRIBUTION							C-105
			•			· · · <u></u>	sed 1-1-65
SANTA FE			MEXICO OIL CO				ate Type of Lease
FILE	/	WELL COMPLI	ETION OR REC	COMPLETIC	N REPORT	AND LOG State	
u.s.g.s.	12		•	43.7		** *	Oil & Gas Lease No.
LAND OFFICE		· 32 * / 1/2 * 6例:	ପ୍ରାଧିକ ଅଟମ 👉 ଅ	: 11 ()		OG	605
OPERATOR		21.5			and total '81' to .	//////	
	nines!	te kilonik kan	<u> </u>	R	ECEIV		
a. TYPE OF WELL	, ,	1 44.		i ·			greement Name
· · · · · · · · · · · · · · · · · · ·	OIL	X SAS	DRY C	7		N/	/A
b. TYPE OF COMPLET	TION	100		J., DINEN_	JAN 2 6 1	8. Farm	or Lease Name
WELL X WOR	R DEEPS	N PLUG	DIFF. RESVR.	OTHER		Lowe	B" State
, Name of Operator				J OTHER	-0.0. 0	9. Well N	0.
Southwest Pr	oduction (Corporation			ARTESIA , O FI	FICE	1
. Address of Operator	1				······································	10. Field	and Pool, or Wildcat
-1201 West Mo	Geffer R	ngwell New	-Mevico-	1-69	مذ حدد	Ar Ar	tesia
Location of Well	darrey, in	DOMOTT' NOM	MOXIGO	F.O. Box	1464 M	24 MM	mmmmm
, 1840 c		· · · · · · · · · · · · · · · · · · ·		- Ta		20x	
TI COLI	33	30	Mand	և	222		
HIT FELLEN HBU	LOCATED	PEET P	ROM THE Nort	LINE AND	5310	FEET FROM	
	in the second	300	13.172.173		///////////////////////////////////////	12. Coun	
East LINE OF S	EC. 4 T	WP. 1795 RG	E. 28E	~ ([]]]]	<i>1111X1111</i>	Eddy	
5. Date Spudded	16. Date T.D. F	leached 17. Date	Compl. (Ready to			RKB, RT, GR, etc.) 1	9. Elev. Cashinghead
11-21-66				G	L 3547 KI	3 3552	548
. Total Depth	1 2	g Back T.D.	22. If Multip	ole Compl., Ho		ls , Rotary Tools	Cable Tools
2785	27	72 (0) (1)	Many		Drilled	→ O-TD	
4. Producing Interval(s)							25. Was Directional Survey
			2-2741, San	Andres	11.		Made No
	1	7	y ways				110
Type Electric and Ot	had been floor			Company of the Street of the S			11 (11-11-0)
the state of the s	· · · · · ·	1 1 2				. 27.	Was Well Cored
Gamma-Ray -	Meutron, E						No
3.		CAS	ING RECORD (Rep	port all strings	set in well)		
CASING SIZE	WEIGHT LB.	FT. DEPTH	SET HO	LE SIZE	CEMEN	ITING RECORD	AMOUNT PULLED
7n	20#	497	0_	-5/8 ⁿ	150 ex u	/ 2% C Cl	
4211	93#	2777	6-1	11	100 sx		
				•		····	
		120		•			
	ľ						
9-		INER RECORD	No. 1 and		1.30.	TURING RE	CORD
		INER RECORD	SACKS CEMENT	SCREEN	30.	TUBING RE	
SIZE	. L	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	CORD PACKER SET
			SACKS CEMENT	SCREEN		DEPTH SET	
SIZE	ТОР	BOTTOM			2-3/8	2736	PACKER SET
SIZE	ТОР	BOTTOM		32.	2-3/8 2-3/8 ACID, SHOT, FF	DEPTH SET	PACKER SET
SIZE . Rerioration Record (1) 2", 1 shot/fi	nterval, size and	BOTTOM (number) 58, 67, 73,	86, 92,	32. DEPTH	SIZE 2-3/8 ACID, SHOT, FRINTERVAL	2736 RACTURE, CEMENT S AMOUNT AND K	PACKER SET QUEEZE, ETC. IND MATERIAL USED
. Rerioration Record // 27, 1 shot/ft 2234, 42, 242	nterval, size and	BOTTOM (number) 58, 67, 73,	86, 92,	32.	SIZE 2-3/8 ACID, SHOT, FRINTERVAL	2736 RACTURE, CEMENT S AMOUNT AND K	PACKER SET QUEEZE, ETC.
SIZE . Rerioration Record (1) 2", 1 shot/fi	nterval, size and	BOTTOM (number) 58, 67, 73,	86, 92,	32. DEPTH	SIZE 2-3/8 ACID, SHOT, FRINTERVAL	2736 RACTURE, CEMENT S AMOUNT AND K 2000 gals. A	QUEEZE, ETC. IND MATERIAL USED 2, 45,000# 20-40
. Rerioration Record // 27, 1 shot/ft 2234, 42, 242	nterval, size and	BOTTOM (number) 58, 67, 73,	86, 92,	32. DEPTH	SIZE 2-3/8 ACID, SHOT, FRINTERVAL	2736 RACTURE, CEMENT S AMOUNT AND K 2000 gals. A	PACKER SET QUEEZE, ETC. IND MATERIAL USED
Reforation Record (// 2", 1 shot/ft 2234, 42, 242	nterval, size and	BOTTOM (number) 58, 67, 73,	86, 92,	32. DEPTH	SIZE 2-3/8 ACID, SHOT, FRINTERVAL	2736 RACTURE, CEMENT S AMOUNT AND K 2000 gals. A	QUEEZE, ETC. IND MATERIAL USED 2, 45,000# 20-40
Reforation Record // 2", 1 shot/ft 2234, 42, 243, 17, 26, 41.	nterval, size and	BOTTOM (number) 58, 67, 73,	86, 92, 9, 2711,	32. DEPTH 2013-27/	SIZE 2-3/8 ACID, SHOT, FRINTERVAL	2736 RACTURE, CEMENT S AMOUNT AND K 2000 gals. A	QUEEZE, ETC. IND MATERIAL USED 2, 45,000# 20-40
Rerioration Record // 2 ⁿ , 1 shot/ft 2234, 42, 242 17, 26, 41.	nterval, size and t., 2013, 22, 2531,	number) 58, 67, 73, 35, 38, 265	86, 92, 9, 2711,	32. DEPTH 2013-27/	SIZE 2-3/8 ACID, SHOT, FRINTERVAL	2736 RACTURE, CEMENT S AMOUNT AND K 2000 gals, Ac sand, 45,000	QUEEZE, ETC. IND MATERIAL USED 2, 45,000# 20-40 gals. trtd. wtr.
Rerioration Record // 2", 1 shot/ft 2234, 42, 242 17, 26, 41.	nterval, size and to, 2013, 22, 2531,	I number) 58, 67, 73, 35, 38, 265	86, 92, 9, 2711, PROD	32. DEPTH 2013-271 DUCTION Ding — Size and	SIZE 2-3/8 ACID, SHOT, FRINTERVAL	DEPTH SET 2736 RACTURE, CEMENT S AMOUNT AND K 2000 gals. A sand, 45,000	PACKER SET QUEEZE, ETC. IND MATERIAL USED 3, 45,000# 20-40 gals. trtd. wtr.
Rerioration Record (II gr, 1 shot/f) 2234, 42, 242 17, 26, 41.	nterval, size and to, 2013, 22, 2531,	1 number) 58, 67, 73, 35, 38, 265 ction Method (Flow	86, 92, 9, 2711, PROD ving, gas lift, pump x 81 inser	32. DEPTH 2013-274 2013-274 DUCTION Ding - Size and t pump.	SIZE 2-3/8 ACID, SHOT, FR INTERVAL (1)	DEPTH SET 2736 RACTURE, CEMENT S AMOUNT AND K 2000 gals. Ac sand. 45,000	PACKER SET QUEEZE, ETC. IND MATERIAL USED 3, 45,000# 20-40 gals. trtd. wtr.
Rerioration Record (III 2", 1 shot/ft 2234, 42, 242, 17, 26, 41.	nterval, size and to, 2013, 22, 2531, Produ	I number) 58, 67, 73, 35, 38, 265	86, 92, 9, 2711, PROD	32. DEPTH 2013-271 DUCTION Ding — Size and	SIZE 2-3/8 ACID, SHOT, FR INTERVAL (1) (1) (1) (1) (2) (3) (3) (3) (4) (4) (4) (5) (4) (5) (6) (7) (7) (7) (7) (7) (7) (8) (8) (8) (8) (8) (8) (8) (8) (8) (8	DEPTH SET 2736 RACTURE, CEMENT S AMOUNT AND K 2000 gals. At sand, 45,000 Well State Produ	PACKER SET QUEEZE, ETC. IND MATERIAL USED 3, 45,000# 20-40 gals. trtd. wtr.
Rerioration Record (III 27, 1 shot/f) 2234, 42, 242, 17, 26, 41. The First Production 12-15-66 at a ci Test 1-12-67	nterval, size and to, 2013, 22, 2531,	Inumber) 58, 67, 73, 35, 38, 265 ction Method (Flow amping, 12 Choke Size	PROD Test Period	DEPTH 2013-274 2013-2	SIZE 2-3/8 ACID, SHOT, FR INTERVAL (1) Gas - MCF TSTM	DEPTH SET 2736 RACTURE, CEMENT S AMOUNT AND K 2000 gals, Ac sand, 45,000 Well State Produ Water - Bbl. 22	PACKER SET QUEEZE, ETC. IND MATERIAL USED 3, 45,000# 20-40 gals. trtd. wtr. us (Prod. or Shut-in) icing Gas—Oll Ratio
Refloration Record (17 2", 1 shot/ft 2234, 42, 242 17, 26, 41. Interpretation Record (17 22 15 15 15 15 15 15 15 15 15 15 15 15 15	nterval, size and to, 2013, 22, 2531, Produ	ction Method (Flow mping, 12 th Choke Size	PROD Test Period	32. DEPTH 2013-274 2013-274 DUCTION Ding - Size and t pump.	SIZE 2-3/8 ACID, SHOT, FR INTERVAL (1) Gas - MCF TSTM	DEPTH SET 2736 RACTURE, CEMENT S AMOUNT AND K 2000 gals, Ac sand, 45,000 Well State Produ Water - Bbl. 22	PACKER SET QUEEZE, ETC. IND MATERIAL USED 3. 45,000# 20-40 gals. trtd. wtr. us (Prod. or Shut-in) icing Gas-Oll Ratio Il Gravity - API (Corr.)
Ferioration Record (17 27, 1 shot/f) 2234, 42, 242 17, 26, 41. te First Production 12-15-66 te of Test 1-12-67	nterval, size and to, 2013, 22, 2531, Produce	Inumber) 58, 67, 73, 35, 38, 265 ction Method (Flow amping, 121 Choke Size	PROD Test Period	DEPTH 2013-27 DUCTION Ding - Size and t pump. Oil - Bbl. 53 Gas - M	SIZE 2-3/8 ACID, SHOT, FR INTERVAL (1) Gas - MCF TSTM Water Water Water Water Water Water Water Water SIZE SIZE Responsible SIZE SIZE Responsible SIZE	DEPTH SET 2736 RACTURE, CEMENT S AMOUNT AND K 2000 gals, A sand, 45,000 Well State Produ Water - Bbl. 22	PACKER SET QUEEZE, ETC. IND MATERIAL USED 3. 45,000# 20-40 gals. trtd. wtr. us (Prod. or Shut-in) icing Gas-Oll Ratio Il Gravity - API (Corr.)
Entertion Record (1/2", 1 shot/ft 2234, 42, 242 17, 26, 41. te First Production 12-15-66 te of Test 1-12-67 ow Tubing Press.	produce Produce Tested 24.	Inumber) 58, 67, 73, 35, 38, 265 ction Method (Flow amping, 12 ¹¹ Choke Size Calculated 24 Hour Rate	PROD ving, gas lift, pump x 8 inser Prod'n. For Test Period Oil - Bbl.	DEPTH 2013-27 DUCTION Ding - Size and t pump. Oil - Bbl. 53 Gas - M	SIZE 2-3/8 ACID, SHOT, FR INTERVAL (1) Gas - MCF TSTM	DEPTH SET 2736 RACTURE, CEMENT S AMOUNT AND K 2000 gals, Ac sand, 45,000 Well State Produ Water - Bbl. 22	PACKER SET QUEEZE, ETC. IND MATERIAL USED 2, 45,000# 20-40 gals. trtd. wtr. us (Prod. or Shut-in) acing Gas-Oll Ratio Il Gravity - API (Corr.) 33.60
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