

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Department of Environment and Natural Resources
NM OIL CONSERVATION
ARTESIA DISTRICT
OIL CONSERVATION DIVISION
JUN 09 2017
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-26861
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other P&A <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EOG Y Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name John AGU
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>14</u> Township <u>20S</u> Range <u>24E</u> NMPM <u>Eddy</u> County		8. Well Number 5
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3625'GR		9. OGRID Number 025575
		10. Pool name or Wildcat South Dagger Draw Upper Penn

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/10/17 – MIRU. Opened well – both casing and tubing blew down equal. No pressure test, hole in tubing. Pumped 70 bbls heated water down tubing and casing. No movement.

5/11/17 – NU BOP. Tubing parted, continued pulling out with tubing.

5/17/17 – POOH with corroded/damaged tubing. RIH with GR and tagged top of fish at 6665'. Notified NMOCD.

5/18/17 – Pumped 100 bbls water down tubing to establish injection rate through Canyon perforations 7635'-7763' – 0 psi with tubing on vacuum. Ran Gyro survey down tubing from surface to 6500'.

5/19/17 – RIH to 6630'. Pumped 40 bbls water to flush tubing. Attempted to set cement retainer. Moved tool in casing from 6680' (tag) to 5800'. Pumped 35 bbls water down tubing. Cement retainer had sheared from set tool. Notified NMOCD. Pumped down tubing 75 bbls water at 0 psi. Tubing on vacuum. Followed with 250 sx Class "H" cement. Flushed lines and tubing with 10 bbls water. Tubing on vacuum.

5/22/17 – Pumped 107 bbls water down tubing to Canyon perms. Pressured up to 500 psi. Bled down to 0 psi in 15 sec. Loaded tubing. Pressured up to 500 psi down to 0 psi in 15 sec. Loaded casing with 250 bbls water. Attempted pressure test. 500 psi, down to 0 psi in 15 sec. Circulated well down tubing, up casing with full returns at surface. Pumped down tubing to pressure test wellbore. 500 psi bled off in 15 sec. RIH with GR and tagged top of fish at 6665'. No cement above junk in well.

CONTINUED ON NEXT PAGE:

Spud Date:

Rig Release Date:

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.enr.state.nm.us/oecd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE June 6, 2017

Type or print name Tina Huerta E-mail address: tina.huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: Robert J. Boyd TITLE COMPLIANCE OFFICER DATE 6/12/2017
Conditions of Approval (if any):

John AGU #5
30-015-26861
Eddy County, NM

Form C-103 P&A continued:

5/23/17 – Pumped 40 bbls water to flush tubing. Set cement retainer at 6500'. Loaded/pressured tubing to 1000 psi, held. Stung out and back into retainer. Loaded casing to surface. Pressure tested to 500 psi, held. Established injection rate at 2 bbls min, 500 psi and squeezed 200 sx Class "H" cement to Canyon perfs calc TOC 6600'. Stung out of retainer and loaded well. Spotted 25 sx Class "C" cement above retainer from 6500'-6350'. WOC. Tagged TOC at 6370'. Circulated well with plugging mud to surface. Spotted 35 sx Class "C" cement 5790'-5582' calc TOC.

5/24/17 – Tagged TOC at 5628'. Spotted 30 sx Class "C" cement to 5122' calc TOC. Spotted 30 sx Class "C" cement to 3347'. Spotted 30 sx Class "C" cement to 1933' calc TOC. Perforated 7" casing at 1188'. Attempted injection rate into perfs. Pressured up to 500 psi, no rate. Spotted 35 sx Class cement to 1029' calc TOC. WOC. Tagged TOC at 1040'. ND BOP. Spotted 25 sx Class "C" cement from 162' up to surface. Topped off well with cement.

5/31/17 – Cut off wellhead and backfilled cellar. Cut off anchors. **WELL IS PLUGGED AND ABANDONED.**


Regulatory Specialist