## **NM OIL CONSERVATION** Submit 1 Copy To Appropriate District State of New Marina DISTRICT Form C-103 Office Energy, Minerals and Natural Resources Revised July 18, 2013 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-43496 **OIL CONSERVATION DIVISION** 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. FraRECPIVED District III - (505) 334-6178 STATE FEE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Loving Townsite 21 W2PA Fee DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 1H 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number 14744 Mewbourne Oil Company 3. Address of Operator 10. Pool name or Wildcat PO Box 5270, Hobbs NM 88241 Purple Sage; Wolfcamp, (GAS) 4. Well Location Unit Letter A : 220 feet from the North line and 210 feet from the East line Section 28 Township 23S Range 28E **NMPM** Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3036' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

REMEDIAL WORK

COMMENCE DRILLING OPNS.

SUBSEQUENT REPORT OF:

ALTERING CASING □

P AND A

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON 

CHANGE PLANS

Conditions of Approval (if any):

PULL OR ALTER CASING DOWNHOLE COMMINGLE	☐ MULTIPLE COMPL		CASING/CEMENT JOB	$\boxtimes$	<del></del>
CLOSED-LOOP SYSTEM OTHER:			OTHER:		
	r completed operations. (Clearly sed work). SEE RULE 19.15.7. or recompletion.				
03/21/2017 TD'ed 6 1/4" hole @ 15550' MD. Ran 4 1/2" 13.5# P110 LT&C csg to 15506'. Top of liner @ 9489'. Cmt w/350 sks Lite Class H (50:50:10) w/additives. Mixed @ 11.9#/g w/2.48 yd. Released dart. Displaced w/ 188 bbls BW. Plug down @ 2:30 P.M 03/23/17. Set packer & sting out of liner. Displaced 7" csg w/250 bbls BW. Circ 91 sks of cmt off of liner top to the pits. Test liner top to 1500# for 30 mins, held OK. ND BOPE. NU 13 1/4" 5k# capping flange. Tested capping flange pack-off to 5000#.					
Rig released 03/24/17 @ 6:30	P.M.				
Spud Date: 02/28/17	R	Rig Releas	e Date: 03/24/17		
I hereby certify that the inform	nation above is true and complet	te to the b	est of my knowledge and beli	ef.	
SIGNATURE  Type or print name Vackie La  For State Use Only	O Sathan_TITI athan E-mail address:	LE_Regu _jlathan(	latoryDATE0 @mewbourne.comPHC	4/04/2017 ONE: _575-393-5905_	
APPROVED BY:	TRES TITL	E Stal	If mer	DATE 6-12	-17