										V		
<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240					State of New Mexico				Form C-101 Revised July 18, 2013			
District I District II				F	Energy Minerals and Natural Resources				Revised July 18, 2013			
811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720					ervation			AMENDED REPORT				
<u>istrict III</u> DOO Rio Brazos I hone: (505) 334-						th St. Fra						
listrict IV 220 S. St. Franci hone: (505) 476-					Santa	Fe, NM 8	87505					
	-		R PERM	IT TO D	RILL, RE-EN	TER, DE	EPEN, I	PLUGBAC	K, OR AD	D A ZONE		
			¹ Operator	Name and Ad	dress			7~	2 / 80	iber		
			ALPHA SWI	D OPERATING	J, INC.			API Number 30. 015. 446				
31 200	75°de				² Property N ALPHA SW	ame VD			• Well No.			
	, <u>, , , , , , , , , , , , , , , , , , </u>				^{7.} Surface Lo	waadda waaraa ahaanaa a						
Alp	Section 10	Township 24S	Rang 28E	· •	ot Idn Feet fro 1,457		'S Line DUTH	Feet From 2.093	E/W Line EAST	County EDDY		
	1	L		L	Proposed Botton	I	ation			······		
UL - Lot	Section	Township	Rang	ge L	ot Idn Feet fro	um N	STine	Feet From	E/W Line	County		
	-	-	-		-	-	!	*	-	-		
	J	L		I	^{9.} Pool Inform	nation	L					
					Pool Name SWD: Silerian Devonian					Pool Code 96101		
					Additional Well I	nformation						
	rk Type N		^{12.} Well SWI	Туре	^{13.} Cable/Re R	****	······	Lease Type Private	15.0	iround Level Elevation 3,013'		
¹⁶ Multiple ¹⁷ Proposed Depth N 15,200'				^{18.} Formation Siluro-Devonian			Contractor TBD	^{20.} Spud Date ASAP				
Depth to Ground water 25'				Distance from nearest fresh water well 500'			1	Distance to nearest surface water 2000				
We will b	·····	closed-loo	p system in	lieu of linec	l pits			I	2000			
M					osed Casing and	Cement Pi	ogram					
Туре	Hol	e Size	Casing S		Casing Weight/ft		Setting Depth		Cement	Estimated TOC		
Surface	2	26"	20''		94 lb/ft		600'		0	Surface		
Intermediat	e 1'	7.5''	13.375	,,	68 lb/ft		600`	1000		Surface		
Production	12	2.25"	9.625	,	47 lb/ft		700`	1620		Surface		
Prod. Liner	. 8	.5"	7.625"		42.8 lb/ft		- 14,000`	1950		9,400'		
Tubing	N	N/A	5.5"		17 lb/ft 13.		,950'	N/	A	N/A		
				Casing/Ce	ment Program: A	Additional	Comments	8				
	hematic.											
ee attached sc				22. Prou	osed Blowout Pr	evention P	rogram					
ee attached sc				F	Type Working Pressure					Manufacturer		
See attached sc	Туре	·····			ng Pressure		Test Press	ure		Manufacturer		

best of my knowledge and belief.	•	OIL CONSERVATION DIVISION				
I further certify that I have complied		Approved By:				
19.15.14.9 (B) NMAC , # applicable Signature:		Cargonoul It Jadamy				
Printed name: Chris Weyand		Title: Careologist				
Title: Consulting Engineer	······································	Approved Date: 6-6-17 Expiration Date: 6-6-19				
E-mail Address: chris@lonquist.com						
Date: May 30, 2017 F	Phone: 512-600-1764	Conditions of Approval Attached				

 District I

 1625 N. French Dr., Hobbs, NM 88240

 Phone; (575) 393-6161

 Pistrict II

 811 S. First St., Artesia, NM 88210

 Phone: (575) 748-1283 Fax. (575) 748-9720

 District III

 1000 Rio Brazos Road, Aztec, NM 87410

 Phone: (505) 334-6178 Fax: (505) 334-6170

 District IY

 1220 S. St. Francis Dr., Santa Fe, NM 87505

 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Revised August 1,2011 Submit one copy to appropriate District Office

AMENDED REPORT

30-0	4237		² Pool Code 96101	•	³ Pool Name SWD; Cilevian- Devonian						
* Property Code			-1	³ Property Name					' Well Number		
317792				Alpha SWD					#1		
OGRID No.		¹ Operator Name					ĺ	* Elevation			
3721			Alpha SWD Operating, Inc.					-			
<u> </u>			-		• Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County	
	10	24 S	28 E		1457'	SOUTH	2093'	EAST ED		EDDY	
h	L	·	" Bot	tom Hol	e Location If	Different From	n Surface				
UL or lot no.	Section	Township	Rauge	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County	
	-	-	-		-	-	-	-	l		
¹³ Dedicated Acres ¹³ Joint or Infill ¹⁴ Conse 40			nsolidation	Code ¹⁸ Or	rder No.		<u> </u>				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	" OPERATOR CERTIFICATION
	I hereby certify that the information contained herein is true and complete to the
	best of my knowledge and bellef, and that this organization either owns a
	working interest or unleased mineral interest in the land including the proposed
<u>GEODETIC DATA</u> NAD 83 GRID - NM EAST	bottom hole location or has a right to drill this well at this location pursuant to
NAU 83 GRID - NM EASI	a contract with an owner of such a mineral or working interest, or to a
ALPHA SWD #1	voluntary pooling agreement or a compulsory pooling order heretofore entered
Y=447290.53 X≈521618.30	by the division.
LAT=32.229411 N LONG=-104.073711 W	1/1/ 5/2017
	Signative Date
CORNER DATA NAD B3 GRID - NM EAST	$\sqrt{7}$ $\sqrt{7}$
	Christopher Weyand
A - Y=451093.37, X=618379.89 B - Y=451081.50, X=623704.83	Printed Name
C - Y=445834.85, X=623709.95 D - Y=445829.34, X=618417.08	chris@lonquist.com
	E-mail Address
1999 1999 1999 1999 1999 1999 1999 199	"SURVEYOR CERTIFICATION
	I hereby certify that the well location shown on this plat was
	plotted from field notes of actual surveys made by me or under
40 AC.	
	my supervision, and that the same is true and correct to the
ALPHA	best of my belief.
SHO_A1 2093'	
	Date of Survey
	Signature and Seal of Professional Surveyor:
5	
0	Certificate Number
	Contreate welling

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES OIL CONVERVATION DIVISION

PERMIT CONDITIONS OF APPROVAL

Operat	tor Name_alpha AWD Oper
API Nu	tor Name_ <u>alpha AWA Oper</u> 11mber
	ame and Number_ alpha SWD #1
	Will require a Directional Survey and "As Drilled" C-102 with the C-104
	Once the well is spud, to prevent ground water contamination through whole or partial conduits

Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.

If cement does not circulate to surface, must run temperature survey or other log to determine top of cement.

NSL approval required prior to sale of product

Π

- NSP approval required for requested acreage dedication
- Initial injection cannot commence until all regulatory requirements have been met and drilling and completion data conforms to approved SWD order