District 1 1625 N. French Dr., Phone: (575) 393-61 District II 811 S. First St., Arte Phone: (575) 748-12 District III 1000 Rio Brazos Roc Phone: (505) 334-61 District IV 1220 S. St. Francis E Phone: (505) 476-34 APPLLIC	61 Fax: (575 sia, NM 882 83 Fax: (575 ad, Aztec, N 78 Fax: (505 Dr., Santa Fe, 60 Fax: (505 CATIO	5) 393-0720 10) 748-9720 M 87410) 334-6170 NM 87505) 476-3462 DN FOR	PERMIT T Operator Name a Water Manage D0 LBJ Freeway Dallas TX 7 (972) 371-	ODR	nergy Mineral Oil Cons 1220 Sou Santa <u>SILL, RE-EN</u>	ervation th St. Fra Fe, NM 8	tural R US Division ancis Dr. 87505	JUN 08 RECE	2017	DD A ZON	
Propert	y Code		(9/2) 5/1	-5420	Property Na	me		30-015-	<u>443</u> .	HO well No.	
					Rustler Breaks		<u> </u>	2			
UL - Lot	Section	Township	Range	Lot	7. Surface Loc					e Cou	
D-4	6	24S	28Ē		1064		N	230	E/W Lin W	Ed	-
					roposed Bottom						
UL - Lot	Section	Township	Range	Lot	Idn Feet from	n N.	/S Line	Feet From	E/W Lin	e Cou	nty
					[»] Pool Inform	ation					
				c	Pool Name WD; Devonian	an 96101			Pool 961		
<u>. </u>								1			01
¹¹ Work N	¹¹ Work Type ¹² Well Type N S				Additional Well Information ^{t3} Cable/Rotary R			Lease Type P		^{15.} Ground Level Elevation 3105'	
¹⁶ Mult N	iple		¹⁷ Proposed Depth 14700'				Contractor ^{20.} Spud Date determined upon C-108 approv		roval		
Depth to Ground	d water	<u></u>		ice from	nearest fresh water we				to nearest sur		
80' (in	C 0124	14)		5	677' SE to C 01	244	244 ≈375' NW of irrigation ditch				
		- 10 Li	system in lieu of	·······				<u></u>			
			21.	Propos	sed Casing and C	Cement Pr	ogram				
Туре	Hole	Size	Casing Size	Casing Weight/ft			g Depth	Sacks of (Cement	Estimated 7	тос
Surface	2	6"	20"	94		55	50'	140	00	GL	
Intermed.1	18.1	25"	16"		84	2500'		200	2000		
Intermed.2	14.	75"	10.75"		47	93	50'	215	50	GL	
Production	9.	5"	7.625"	29	9.7 & 33.7	13670'		900		7500	,,
		i	Casing		ent Program: Ad					L	
Will complet	e open	(6.125")) hole 13670' -	- 1470)0'						
			22.	Propos	ed Blowout Prev	vention Pr	ogram				
					Vorking Pressure Test Pressu			re		Manufacturer	
annular & rams			5000		5000 psi		si	to be determined		d	
 ^{23.} I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC , if applicable. Signature: Printed name: Brian Wood 					Approved By	OILC	CONSERVAT	FION DIN	VISION		
Title: Consultant						Title: Approved Da	Cope.	<u></u>	-	. (17	10
	E-mail Address: brian@permitswest.com						ne: 6	<u>5-// E</u>	xpiration Dat	e. [] 3	17
E											
E-mail Address: Date: 6-4-17	brian@	permitsw	Phone: 505 4	66-91	20	Conditions	f Approval Att	rachad A	61. 4	rior to	7

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410	Department	IL CONSERVA Artesia district JUN 05 2017	Submit	FORM C-102 Revised August 1, 2011 one copy to appropriate District Office
Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	1220 South St. Francis Dr. Sante Fe, NM 87505	RECEIVED		AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

. - *

30-015- 44240			² Pool Code 96101			³ Pool Name SWD; Devonian					
⁴ Property Code			⁵ Property Name RUSTLER BREAKS SWD					⁶ Well Number #2			
⁷ ogrid №. 371287		⁸ Operator Name BLACK RIVER WATER MANAGEM					, LLC. ⁹ Elevation 3105'				
					¹⁰ Surface L	ocation					
UL or lot no. 4	Section 6	Township 24–S	Range 28–E	Lot Idn —	Feet from the 1064'	North/South line NORTH	Feet from the 230'	East/West line WEST	County EDDY		

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres	¹³ Joint or I	nfill ¹⁴ Co	nsolidation Code	15Order	No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		
		¹⁷ OPERATOR CERTIFICATION
		to the best of my knowledge and belief, and that this organization either
1064'		owns a working interest or unleased minimum interest in the land including
		the proposed bottom hole location or has a right to drill this well at this
		location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory
		pooling order heretofore entered by the dursion
SURFACE LOCATION		Tail I
NEW MEXICO FAST		70 ord 5-19-17
230' NAD1927		20
X=561541		Signature Date
Y=455155		Brian Wood
LAT.: N 32.2511821 LONG.: W 104.1342649		Printed Name
NAD 1983		1
X=602724		brian@permitswest.com
Y=455214		E-mail Address (505) 466 9120
LAT.: N 32.2513024		(505) 466-8120
LONG.: W 104.1347605		¹⁸ SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this
		plat was plotted from field notes of actual surveys
		made by me or under my supervision, and that the
		same is true to the best of my belief.
		05/18/2017
		Date of Survey Signature and Seal of Professional Survey HALL MELTON
		NEL TOL
		MEXICO
		18329
		A A A A
	4	
		And Market Municipal
		Certificate Number

S:SURVEYMATADOR_RESOURCES/RUSTLER_BREAKS_SWD_2/FINAL_PRODUCTS/LO_RUSTLER_BREAKS_SWD_2_REV1.DWG 5/19/2017 8:40:28 AM jatoval

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES OIL CONVERVATION DIVISION

~

PERMIT CONDITIONS OF APPROVAL

Operat	or Name Black River Water Management.
API Nui	mber $30-0/5 - 44240$
Well Na	ame and Number #2, Rustler Breaks SWD
)
	Will require a Directional Survey and "As Drilled" C-102 with the C-104
	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.
Y	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement.
	NSL approval required prior to sale of product
	NSP approval required for requested acreage dedication
	Initial injection cannot commence until all regulatory requirements have been met and drilling and completion data conforms to approved SWD order