## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II

District III	, Artesia, I	NM 88210		Ωi	l Conservati	ion Divisio			Submit	one c	opy to app	propriate District Office	
1000 Rio Brazo District IV		tion Division  t. Francis Dr.						AMENDED REPORT					
1220 S. St. Fran	ncis Dr., S				Santa Fe, N						L		
	<u>I.</u>		EST FO	OR ALI	LOWABLE	AND AU	THC				TRAN	SPORT	
<sup>1</sup> Operator n Mewbourne					•			2 00	GRID Nu	nber	14744		
PO Box 5270 Hobbs, NM	-	- •			•			<sup>3</sup> Reason for Filing Code/ Effective Date New Oil Purchaser/06/01/2017					
<sup>4</sup> API Numb		5 Poe	ol Name		·			New	Oil Purc		/06/01/201 Pool Code	7	
30 - 015-23		1		; Morrow	Morrow (Gas)						5480		
	778		perty Na	CZ State 9 Wel					Well Num	ber			
II. 10 Su		ocation Township	Donne	T at Tab	Frank franciski	No de /Co de )	•	F4	B 41	E3 - 4	/XX7 1!		
Ul or lot no. I	2	198	Range 29E	Lot Ian	Feet from the 1980	North/South South	ine		from the 810	Last	West line East	County Eddy	
		ole Locat		17 -4 7 1 -	T C	N 11 10 11		<b>.</b>		-	/TT7 . 1 **		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet	from the	East	/West line	County	
12 Lse Code		cing Method Code		onnection ate	<sup>15</sup> C-129 Per	mit Number	<sup>16</sup> (	-129	Effective	Date	17 C-	129 Expiration Date	
S	III. Oil and Gas Transporters										<u> </u>		
		s Transp	orters	·····	19 Transport	-to- Nome						20 0/0/04	
_	-						orter Name <sup>20</sup> O/G/W						
278421					Holly Refining & Marketing PO Box 159							O	
		Artesia, NM 88210											
36785					DCP Mi		,		<u></u>			G	
30703		PO Box 50020									<del>-</del>		
· ·					Midland, '	ГХ 79710							
, , ,											e w eu		
!			•		,	NM OIL CC	MOR		TION				
	100000					ARTESI	A DIS	TRICT					
						JUN	05	2017				e tin i se u selle e selle e sessente	
IV Wal	l Comm	olotion Do	ta.			10 E/	`ET\	'ED			· · · · · · · · · · · · · · · · · · ·	<u> </u>	
IV. Well Completion 1  21 Spud Date 22 Re			Date		PRECEIVED  24 PBTD  25 Perforations  26 DHC, MC								
11/21/198	<u> </u>	12/03/1			11800'	11709			1424' - 11	566'			
<sup>27</sup> Hole Size			<sup>28</sup> Casing & Tubing Size		ng Size	<sup>29</sup> Depth Set			<sup>30</sup> Sacks Cement				
17 ½"		13 %"				341'		<u> </u>		300			
				9 5/8"			4143'					2900	
	2 1/4"			9 5/8"		41	43'						
12				9 %" 7"			43'  800'					1650	
12	2 1/4"					11							
12 8 V. Well	2 1/4" 3/4" Test D			7" 2 %"		11	800' 370'					1650	
8	2 1/4" 3/4" Test D	ata41 32 Gas Deliv 12/03/2		7" 2 %"	Test Date	11	800' 370' Lengt	h	35 Tt	og. Pro	essure		
12 8 V. Well	2 1/4" 3/4" Test D	32 Gas Deliv	1982	7" 2 1/8"	Test Date	11 11 34 Test	800' 370' Lengt	h	35 Tt	og. Pro	essure	1650	
V. Well  31 Date New  37 Choke S	Test D Oil	32 Gas Deliv 12/03/ 38 O	il he Oil Co	7" 2 1/8"  33 7	Water Division have	11 11 34 Test 1 24 1	800' 370' Lengt				essure	36 Csg. Pressure  41 Test Method Production	
V. Well  31 Date New  37 Choke S  42 I hereby cerbeen complied	Test D Oil ize	38 O  the rules of I that the inf	il he Oil Co	7"  2 %"  33 r  servation given abov	Water Division have	11 11 34 Test 1 24 1	800' 370' Lengt					36 Csg. Pressure  41 Test Method Production	
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