

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-44119

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

TIGER 14 24S 28E RB

8. Well Number 222H

9. OGRID Number
228937

10. Pool name or Wildcat
PURPLE SAGE;WOLFCAMP (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
MATADOR PRODUCTION COMPANY

3. Address of Operator
5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240

4. Well Location
Unit Letter H : 1796 feet from the N line and 356 feet from the E line
Section 14 Township 24S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2964' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: Delay tubing installation ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Delay tubing installation beyond first production date to allow post-frac pressure to decline, well to clean up and to allow for safely running tubing when the well requires artificial lift.
Plan to install AS1-X 10K psi-rated packer for 2 3/8" tubing x 4/5", 13.5 lb/ft P110 casing in approx. 6 mo. Est. depth of tubing 10,000' MD.

Tubing Exception for this well expires
60 days from "Ready to Produce" date
applicable to this well.

NM OIL CONSERVATION

ARTESIA DISTRICT

JUN 19 2017

RECEIVED

Spud Date:

04/16/17

Rig Release Date:

05/26/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ava Monroe

TITLE Sr. Engineering Tech

DATE 06/16/17

amonroe@matadorresources.com

Type or print name Ava Monroe

E-mail address:

PHONE: 972-271-5218

For State Use Only

APPROVED BY:

Raymond St. Jodan

TITLE

Geologist

DATE 6-20-17

Conditions of Approval (if any):