

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-44042 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. _____								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Mad River 13 State 6. Well Number: NM OIL CONSERVATION ARTESIA DISTRICT 4H JUN 01 2017								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Caza Oil and Gas		9. OGRID 249099 RECEIVED								
10. Address of Operator 200 N. Lorraine St #1550, Midland, TX 79701		11. Pool name or Wildcat Purple Sage; Wolfcamp								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	13	24S	27E		1987	south	100	east	Eddy
BH:	L	13	24S	27E		2054	south	411	west	Eddy
13. Date Spudded 02/14/2017	14. Date T.D. Reached 03/15/2017		15. Date Rig Released 03/16/2017		16. Date Completed (Ready to Produce) 04/11/2017			17. Elevations (DF and RKB, RT, GR, etc.) 3090' GR		
18. Total Measured Depth of Well 14032			19. Plug Back Measured Depth 13977			20. Was Directional Survey Made? yes			21. Type Electric and Other Logs Run Gamm Ray	
22. Producing Interval(s), of this completion - Top, Bottom, Name 9288'-9155'TVD, Purple Sage 14032 - 9750' per C 103										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		54.5		770		17.5		1200sx - top job fr/ 0-100'		
9.625		40		5885		12.25		1845sx temp log TOC 100'		
5.5		20		14032		8.75		2100sx CBL TOC 3750'		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE	DEPTH SET	PACKER SET	
							2.875	8913	8913	
26. Perforation record (interval, size, and number) 14,032-9750'MD, 32 stages, 4 clusters per stage, 8SPF, 0.42"						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <hr/> <hr/> <hr/>				
28. PRODUCTION										
Date First Production 04/28/2017		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) flowing				Well Status (<i>Prod. or Shut-in</i>) producing				
Date of Test 05/6/2017	Hours Tested 24	Choke Size 27/64	Prod'n For Test Period 24 hours	Oil - Bbl 8 9 4	Gas - MCF 1633	Water - Bbl. 1563	Gas - Oil Ratio 1:0.54			
Flow Tubing Press. 2280	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) sold							30. Test Witnessed By Kevin Garrett			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983 <i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i> Signature _____ Printed Name Steve Morris Title Contract Engineer Date 05/24/2017 E-mail Address steve.morris@mojoenergy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon ³⁰³³	T. Ojo Alamo	T. Penn A"
T. Salt ¹⁵⁹⁹	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt ²¹⁹⁹	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand ²⁴⁰⁰	T. Morrison	
T. Drinkard	T. Bone Springs ⁵⁹¹⁰	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp ⁹¹⁸⁹	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from 5910 to 8900
No. 2, from 9189 to 9423

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology