Submit 1 Copy To Appropriate Dist Office	State	of New Me		Form C-103	
District I – (575) 393-5161 QUI CONSERVATION, Minerals and Natural Resources 1625 N. French Dr., Harris & Prestal District				Revised July 18, 2013 WELL API NO.	
District II (575) 740 1202 ARTESTA DISTRICT				30-015-43828	
811 S. First St., Artesia, NM 88210 District III – (\$05) 334-6178 JUN 2 1 2017 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.				5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 8/410 Conta Eq. NM 97505				STATE 6. State Oil & Gas I	FEE X
1220 S. St. Francis Dr., Santa Ferrito FIVED				6. State On & Gas 1	Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS				7 Lease Name or II	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				WARREN FEDERAL COM	
1. Type of Well: Oil Well Gas Well X Other				8. Well Number	206H
Name of Operator MATADOR PRODUCTION COMPANY				9. OGRID Number 228937	
3. Address of Operator				10. Pool name or Wildcat	
5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240				PURPLE SAGE;W	OLFCAMP (GAS)
4. Well Location Unit Letter O: 246 feet from the S line and 2322 feet from the E line					
Section 25	Township		inge 27E		County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3115' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON					AND A
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM				TERE ERAC PROD	NC27
OTHER:	completed operations (Cle	arly state all r		PERF, FRAC, PROD	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion	or recompletion.				
04/17/17 - 04/24/17	Open well to test casing Perforate and fracture tresand.	pressure to eat Wolfcam	5740 psi. Good te p formation in 21	st. stages from 9623 - 1	13978' w/ 12,300,890 lbs
04/25/17 - 04/29/17	Mill plugs.				
04/30/17 - 05/06/17	Recover load water.				
05/06/17	Well begins to produce.				
					_
Spud Date: 03/	03/17 R	g Release Da	_{ite} . 04/0	4/17	
		8			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
	\				
SIGNATURE Challon TITLE Sr. Engineering Tech DATE 06/15/17					
Trunc on maint Arro M			matadorreso		mp.070_071 F010
Type or print name Ava M For State Use Only	OIII OE E	-mail address	S:	PHO	NE:972-271-5218
APPROVED BY:	TI	TLE		DATE	7
Conditions of Approval (if any				D/\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	