| Office <u>District I</u> – (575) 393-6161 | | State of New | w Mexice | RVATION | | | Form C-103 |
|--|---|---|--|--|--|---|--|
| 1010-101 - (J/J) J7J-0101 | Energ | v. Minantia Oli | - CONSE | sources | _ | Revis | ed August 1, 2011 |
| 625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 | | | | | WELL API NO. 30-015-22010 | | |
| 11 S. First St., Artesia, NM 88210 District III (505) 334-6178 | HOBDAL | LUINSEKVA | Eronaia | 131UN Dr | | te Type of Lease | |
| 000 Rio Brazos Rd., Aztec, NM 87 | 410 5 | 12210 South St | . r rancis | VED | | | EE 🗌 |
| <u>vistrict IV</u> – (505) 476-3460 220 S. St. Francis Dr., Santa Fe, NI 7505 | JUN 05 | Santa Fe, N | INTERO | | | Oil & Gas Lease N 19 647-351 | lo. |
| 7505 SUNDRY | | EPORTS ON W | ELLS | | 7. Lease | Name or Unit Ag | reement Name |
| OO NOT USE THIS FORM FOR F IFFERENT RESERVOIR. USE " | PROPOSALS TO DRIL | L OR TO DEEPEN | OR PLUG BA | | | e Abo Unit | |
| PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator | | | | | 8. Well Number 293 9. OGRID Number | | |
| Apache Corporation | | | | | 9. UUKI | 873 | |
| Address of Operator 303 Veternas Airpark Lan | ne, Ste. 3000 Midla | nd, TX 79705 | <u>,</u> | | | name or Wildcat pire; Abo (22040) | |
| . Well Location | | | | | , | | |
| Unit Letter M | | eet from the | S | line and | 50 | _teet from the | Wline |
| Section 33 | | Fownship 17S | Range | 28E | NMPM | County | Eddy |
| | and the second | ion <i>(Show wheth</i> 871' GL | er DR, RKE | , KI, GK, el | <i>c.)</i> | | |
| 12. Ch | eck Appropriate | e Box to Indic | ate Natur | e of Notice | e, Report or | r Other Data | |
| | | NTO: | | SU | BSEQUE | | OF: |
| ERFORM REMEDIAL WOR | | |] RE | MEDIAL WO | | | |
| EMPORARILY ABANDON | CHANGE | PLANS |] co | MMENCE DI | RILLING OPI | | . 🛛 🗹 |
| ULL OR ALTER CASING | | |] CA | SING/CEME | NT JOB | | |
| OWNHOLE COMMINGLE | | | | | | | |
| THER: | | Г | ј от | HER: | | | |
| 13. Describe proposed or | completed operati | ons. (Clearly sta | | | nd give perti | nent dates, includi | ng estimated date |
| of starting any proposed completion | | ULE 19.15.7.14 1 | NMAC. Fo | r Multiple C | ompletions: | Attach wellbore d | iagram of |
| 4 F/00/47 N // 000 41 | | 300 x class "c" cmt | displace to 2 | 700'. | | | |
| 5/22/17 Notify OCD of MIR | | | | | | | |
| 1. 5/22/17 Notify OCD of MIR 2. 5/23/17 RIH tag TOC @ 20 | | | 41 | | ls MLF. PUH t | o 2100' spot 25 x cla | ss "c" cmt WOC |
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