Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 <b>NM OIL CU</b>	NSERY All Herals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 ARTES	TA DISTRICT	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	1 4 IZOTONSERVATION DIVISION	30-015-26299  5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	STATE   FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	CEIVED Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	CETAED	o. State on a das Bease 110.
87505	C AND DEPONTS ON WELLS	
	S AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
	ION FOR PERMIT" (FORM C-101) FOR SUCH	Cooper AHH
PROPOSALS.)	w. u. Cl. od. pod.	8. Well Number
	s Well Other P&A	9. OGRID Number
2. Name of Operator EOG Y Resources, Inc.		9. OGRID Number 025575
3. Address of Operator		10. Pool name or Wildcat
104 South Fourth Street, Artesia, NM	88210	N. Seven Rivers; Glorieta-Yeso
4. Well Location		
Unit Letter F: 1659	0 feet from the North line and	1650 feet from the West line
Section 1		
	Township 20S Range 24E  1. Elevation (Show whether DR, RKB, RT, GR, etc.)	
	3610'GR	
12. Check Appropriate Box to In	dicate Nature of Notice, Report or Other	Data
12. Chien impropried Bon to in	inductive states of the states, and the states of the stat	2
NOTICE OF INTE	INTION TO: SUE	SSEQUENT REPORT OF:
	LUG AND ABANDON 🔲 REMEDIAL WOF	<u> </u>
		RILLING OPNS. P AND A
	IULTIPLE COMPL	IT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM   OTHER:	□ OTHER:	
	d operations. (Clearly state all pertinent details, ar	nd give pertinent dates, including estimated date
	SEE RULE 19.15.7.14 NMAC. For Multiple Co	
proposed completion or recomp		
	tubing to pressure test. Tubing on vacuum. No te	st. Pumped 30 bbls water down tubing.
Pumped 25 bbls water down casing. ND	wellhead and NU BOP. POOH with tubing.	•
Pumped 25 bbls water down casing. NE 6/2/17 – Set a 7" CIBP at 2336'. Tagged	O wellhead and NU BOP. POOH with tubing. d CIBP. Ran gyro survey from surface to 2300'.	Loaded and circulated well with plugging mud.
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