

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-31937
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E7811
7. Lease Name or Unit Agreement Name Oxy Bits State
8. Well Number 1
9. OGRID Number 192463
10. Pool name or Wildcat Hackberry Morrow, W.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
OXY USA WTP Limited Partnership

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
Unit Letter I: 1797 feet from the south line and 912 feet from the east line
Section 36 Township 18S Range 30E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3546'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

NM OIL CONSERVATION
ARTESIA DISTRICT

JUN 16 2017

RECEIVED

Spud Date:

Rig Release Date:

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oecd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 6/12/17

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Robert 2 Byrd TITLE COMPLIANCE OFFICER DATE 6/26/2017
Conditions of Approval (if any):

Attachment C-103
OXY Bits State #1
30-015-31937

2/16/17 - MIRU PU to P&A, ND tree, NU BOP. RIH & tag @ 3727', attempt to fish, mill, drill & work through 5-1/2" csg. 4/12/17 - POOH & LD approximately 3700' 5-1/2" csg, attempt to wash over, mill and work through 5-1/2" csg. RIH w/ 5-1/2" csg & latch on to csg collar # approximately 3700' 4/26/17. Continue to mill and work through csg to 5/11/17. Detail of work from 2/16-5/11/17 will be provided upon request.

- 5/12/2017 Csg-280# - Tbg-0#. RU WL, RIH w/ 1.9" gauge ring, stack out @ 5200', POOH. RIH w/ 1-3/8" chisel to 9935', POOH. RIH & jet cut tbg @ 11410', tbg free, POOH w/ 1jt, circ hole.
- 5/15/2017 Csg/Tbg-340#. Continue to POOH w/ tbg. RIH w/ tbg to 11410'.
- 5/16/2017 Csg-250#. WO cementers. Circ hole w/ 10# MLF, M&P 75sx CL H cmt, PUH, WOC.
- 5/17/2016 Csg-250#. RIH & tag cmt @ 10572', PUH to 10274', circ w/ 10# MLF, M&P 25sx CL H cmt w/ 2% CaCl₂, PUH, WOC. RIH w/ tbg & tag cmt @ 10088'. PUH to 9901', tbg plugged, POOH w/ tbg, LD 6 jts. RIH w/ tbg to 4500'.
- 5/18/2017 Csg-250#. RIH w/ tbg to 9901', circ w/ 10# MLF, M&P 25sx CL H cmt, PUH, WOC.
- 5/22/2017 CSG-260#. RIH & tag cmt @ 9437', POOH. RU WL, RIH w/ CBL from 7800-4500'. Rec appr- Robert Byrd-NMOCD to perf but no pkr. RIH & perf @ 7720', POOH. RIH w/ tbg to 7770'.
- 5/23/2017 Csg-200#. Circ w/ 10# MLF, M&P 40sx CL H cmt, PUH, WOC. RIH & tag cmt @ 7355', PUH to 5742', circ w/ 10# MLF, M&P 30sx CL C cmt, PUH, WOC.
- 5/24/2017 Csg-250#, RIH & tag cmt @ 5450'. RIH w/ WL & cut 5-1/2" csg @ 3850'. CO BOP, POOH w/ 5-1/2" csg.
- 5/25/2017 Csg-200#, RIH w/ tbg to 3911', Circ w/ 10# MLF, M&P 250sx CL C cmt w/ 2% CaCl₂, PUH, WOC. RIH & tag cmt @ 3335', M&P 150sx CL C cmt w/ 2% CaCl₂, PUH, WOC.
- 5/26/2017 Csg/tbg-300#. RIH w/ tbg & tag cmt @ 3025', SI monitor csg, 100# in 1hr. RIH w/ pkr & set @ 2795'.
- 5/30/2017 Csg-0#, Tbg-350#. Pressure test plug @ 3025' to 100#, no rate, rel pkr, POOH.
- 5/31/2017 Csg-100#. RIH w/ WL & set CIBP @ 3025', POOH. RIH w/ tbg & tag CIBP @ 3025'. Circ w/ 10# MLF, M&P 40sx CL C cmt, Calc TOC-2904'. PUH to 1990', M&P 50sx CL C cmt w/ 2% CaCl₂, PUH, WOC. RIH & tag cmt @ 1840', POOH.
- 6/1/2017 Csg-0#. RIH & perf @ 705', pressure test perfs to 600#, w/ no loss or rate. RIH w/ tbg to 775', M&P 275sx CL C cmt, circ to surface. POOH w/ tbg. ND BOP, top off csg w/ cmt, RDPU.