

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
ARTESIA DISTRICTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

JUN 16 2017

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

5. Lease Serial No.
NMNM0559532

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
OXY LUCKY DOG FEDERAL 29. API Well No.
30-015-3402410. Field and Pool or Exploratory Area
CROW FLATS STRAWN, W11. County or Parish, State
EDDY COUNTY, NM1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA WTP LP
Contact: DAVID STEWART
E-Mail: david_stewart@oxy.com3a. Address
P.O. BOX 50250
MIDLAND, TX 797103b. Phone No. (include area code)
Ph: 432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T16S R27E NESE 2330FSL 660FEL
32.878101 N Lat, 104.276611 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

6/1/2017 MIRU PU

6/2/2017 Pump 80 bbls 10# brine for gas well control, ND tree, NU BOP & accumulator. Rel pkr, POOH w/ tbg.

6/5/2017 Pump 20 bbls 10# brine for gas well control. BLM requested tag of CIBP. RIH w/ tbg & tag up @ 8439', POOH. Contact BLM of tag.

6/6/2017 Pump 10 bbls 10# brine for gas well control. Rec BLM appr to continue with plugging. RIH & set CIBP @ 8122', POOH. RIH w/ tbg & tag CIBP @ 8122', circ hole w/ 10# MLF, M&P 50sx CL H cmt, PUH, WOC.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #378728 verified by the BLM Well Information System
For OXY USA WTP LP sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 06/13/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person known to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

ACCEPTED FOR RECORD ONLY.
Approval contingent upon BLM approval. If not approved, well will be returned to Inactive Status.

Department or agency of the United States

Additional data for EC transaction #378728 that would not fit on the form

32. Additional remarks, continued

6/7/2017 Pressure test csg to 750# - held OK. RIH w/ tbg & tag cmt @ 7725'. PUH to 6005', M&P 25sx CL C cmt, PUH, WOC. RIH & tag cmt @ 5777'. PUH to 4804', M&P 25sx CL C cmt, PUH, WOC.

6/8/2017 RIH w/ tbg & tag cmt @ 4544', POOH. RIH & set pkr @ 3700'. RIH & perf @ 4100', EIR @ 1.5bpm @ 1000#, M&P 60sx CL C cmt, SI, WOC. RIH & tag cmt @ 3937', PUH & set pkr @ 2499'. RIH & perf @ 2852', EIR @ 1.5bpm @ 500#, M&P 50sx CL C cmt, SI, WOC. RIH & tag cmt @ 2718'. PUH & set pkr @ 2718', RIH & perf @ 2605', EIR @ 1.5 bpm @ 500#, M&P 50sx CL C cmt, SI, WOC.

6/9/2017 RIH w/ tbg & tag cmt @ 2452', POOH. RIH & set pkr @ 812', RIH & perf @ 1155', EIR @ 1.5bpm @ 1000#, M&P 60sx CL C cmt, SI, WOC. RIH w/ tbg & tag cmt @ 1038', PUH & set pkr @ 30'. RIH & perf @ 477', EIR @ 2bpm @ 0# w/ full circulation, M&P 160sx CL C cmt, circ to surface. RD BOP & accumulator, RDPU.