

Office

District I – (575) 393-6161

**NM OIL CONSERVATION**

Minerals and Natural Resources

Revised July 18, 2013

District II – (575) 748-1283

**ARTESIA DISTRICT**

811 S. First St., Artesia, NM 88210

**JUN 21 2017****CONSERVATION DIVISION**

District III – (505) 334-6178

1220 South St. Francis Dr.

1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87505

District IV – (505) 476-3460

**RECEIVED**

1220 S. St. Francis Dr., Santa Fe, NM

87505

WELL API NO.

30-015-34119

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

V-272

7. Lease Name or Unit Agreement Name

Ziffel BEY State Com

8. Well Number

2

9. OGRID Number

025575

10. Pool name or Wildcat

Penasco Draw; Permo Penn

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other P&A

2. Name of Operator

EOG Y Resources, Inc.

3. Address of Operator

104 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter K : 1980 feet from the South line and 1550 feet from the West lineSection 34 Township 18S Range 24E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3744'GR

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data****NOTICE OF INTENTION TO:**PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐**SUBSEQUENT REPORT OF:**REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/5/17 – MIRU. ND wellhead and NU BOP.

6/6/17 – RIH with GR/JB to 8360'. Set a 5-1/2" CIBP at 8360'. Spotted 25 sx Class "C" cement from 8360'-8113' calc TOC.

6/7/17 – Set a 5-1/2" CIBP at 6140'. Pumped down and broke circulation up 5-1/2" casing with 70 bbls. Tested casing to 500 psi, good.

Displaced hole with 115 bbls brine mud gel. Spotted 25 sx Class "C" cement from 6140'-5881' calc TOC. Tagged TOC at 5881'.

Spotted 25 sx Class "C" cement from 5074'-4827' calc TOC. Spotted 25 sx Class "C" cement at 3921'-3674' calc TOC.

6/8/17 – Perforated at 2427'. Closed blind rams. Pumped down 5-1/2" casing and tested to 500 psi, good. Did not communicate up 9-

5/8" casing. Bled down. Spotted 25 sx Class "C" cement from 2471'-2224' calc TOC. Tagged TOC at 2222'. Perforated at 1274'.

Closed blind rams. Pumped down 5-1/2" casing with 15 bbls. Broke circulation up 9-5/8" casing. Pumped 90 sx Class "C" cement to

1034' calc TOC. Tagged TOC at 1021'. Perforated at 240'. ND BOP. Pumped 80 sx Class "C" cement down 5-1/2" casing up 9-5/8"

casing to surface.

6/14/17 – Dug up cellar and cut off wellhead. Installed dry hole marker. Covered cellar and cut off anchors. **WELL IS PLUGGED****AND ABANDONED.**

Spud Date:

Rig Release Date:

Approved for plugging of well bore under  
liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
forms: www.cmrnd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE June 19, 2017Type or print name Tina Huerta E-mail address: tina\_huerta@eogresources.com PHONE: 575-748-4168**For State Use Only**APPROVED BY: Robert J. Ryd TITLE COMPLIANCE OFFICER DATE 6/26/2017

Conditions of Approval (if any):