District 1 1625 N. French Dr., Hobbs, NM 88240 

 1625 N. French Dr., Hobbs, NM 88240

 District II

 811 S. First St., Artesia, NM 88210

 District III

 1000 Rio Brazos Rd., Aztec, NM 87410

 District IV

 1220 S. St. Francis Dr., Santa Fe, NM 87505

	State of New Mexico	
Energy,	Minerals & Natural Res	ources

Form C-104 Revised August 1, 2011

AMENDED REPORT

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

## **REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT** I.

<sup>1</sup> Operator name and Address						<sup>2</sup> OGRID Number 6137						
Devon Energy Production Company, L.P.							<sup>3</sup> Reason for Filing Code/ Effective Date					
333 West She	eridan, C	)klahoma C	ity, OK 731	02							/8/12	
<sup>4</sup> APl Numb	er	<sup>3</sup> Pool Name						6 Po	<sup>6</sup> Pool Code			
30-01	5-40207		Parkway; Bone Spring							49622		
<sup>7</sup> Property C	ode	5 P	operty Na	ne					* W	<sup>9</sup> Well Number		
	555		Coral PWU 28						<u>3H</u>			
11. <sup>10</sup> Su	rface L	ocation										
Ul or lot no.	Section	a Townshi	p Range	Lot ldn	Feet from the	North/South	line	Feet from the	East/V	Vest line	County	
0	28	195	29E		330	South		1675	East		Eddy	
11 Bo	ttom H	lole Loca	tion									
UL or lot	Section	1 Townshi	p Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/West lin		County	
no. B	28	195	29E		312	North		1653	East		Eddy	
<sup>12</sup> Lse Code F	<sup>15</sup> Prod	roducing Method <sup>11</sup> Gas Connection Code Date F 10/8/12			<sup>15</sup> C-129 Permit Number <sup>16</sup> C-129 Effective		Date <sup>17</sup> C-129 Expiration Date					
III. Oil	and G	as Transp	orters									
	<sup>18</sup> Transporter <sup>19</sup> Transporter Name OGRID and Address							<sup>20</sup> O/G/W				
051619	, [					-					Gac	

051618	Enterprise Field Services, LLC	Gas
	P.O. Box 4324 Houston, TX 77210-4324	
036785	DCP Midstream	Gas
	P.O. Box 50020 Midland, TX 79710-0020	
	ŕ	

## IV. Well Completion Data

<sup>21</sup> Spud Date	pud Date 22 Ret		23 TD	<sup>24</sup> PBTD	25 Perfor	ations	<sup>26</sup> DHC, MC
7/2/12	7/2/12 10/8/12		12302	12292	8500 - :	12262	
<sup>37</sup> Hole Size <sup>28</sup> Casing		& Tubing Size	29 Depth Set	:	*******	<sup>30</sup> Sacks Cement	
17 1/2"	17 1/2" 13 3/8"		13 3/8"	308'		430 sx HalcemC; Circ 44sx to surf	
12 1/4"		9 5/8"		3,185'		30sx HLC, 315sx Halcem C; Circ 72 sx to s	
8 3/4"			5 1/2"	12,295'		20	5sx H, 430 sx H, 1210xs H
		Tut	bing: 2 7/8 '	7.846			·

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure			
10/8/12	10/8/12	10/8/12	, 24 hrs	500# psi				
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	40 Gas	<sup>41</sup> Test Method				
	180 bbl	850 bbl	240 mcf					
been complied with	at the rules of the Oil Cons and that the information giv of my knowledge and belie	ven above is true and f.	OII. CONSERVATION DIVISION					
Printed mane N	Erin Workman		Title:					
Title: Regu	llatory Analyst		Approval Date:	6-23-26	017			
E-mail Address: Erin.Workman@dvn.com			ΛΩ	 1				
Date: 6/21	/2017 Phone:	405-552-7970	For Record Cleanup					