++=Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District 1	Energy, Minerals and Natural Resources		June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-43628
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🖾 FEE 🗌
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFENSIVE DESERVOID. USE PADDI ICATION FOR DEPARTMENT (FORM C. 101) FOR SUICH			7. Lease Name or Unit Agreement Name CHOATE DAVIS 14 STATE SWD
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		<u>315992</u>	
1. Type of Well: Oil Well Gas Well Other SWD		8. Well Number #2	
2. Name of Operator			9. OGRID Number 277558
LIME ROCK RESOURCES II-A,L.P. 3. Address of Operator			10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		SWD, Cisco (96099)	
4. Well Location			
Unit Letter E : 1760 feet from the <u>NORTH</u> line and <u>880</u> feet from the <u>WEST</u> line			
Section 14 Township 18-S Range 27-E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3495' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			JOB 🗌
OTHER: OTHER: Step Rate Test & Initial Injection Delivery			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
		1	NM OIL CONSERVATION ARTESIA DISTRICT
On $6/7/17$, ran a Step Rate Test on thi		V 1200 mai	JUN 20 2017
On 6/19/17, started initial injection @ 12:00 pm with 16,000 BWPD @ 1200 psi. JUN 20 2017			
	JUD	-1646	RECEIVED
Spud Date: 3/5/17 Drilling Rig Release Date: 4/21/17			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE			
Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573 For State Use Only /			
APPROVED BY: PLUGARD INGE TITLE COMPLIANCE OFFICER DATE 6/21/17			
Conditions of Approval (if any):			