<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division

Revised October 15, 2009

Form C-104

District IV 1220 S. St. Fran			505		20 South St. Santa Fe, Ni		ſ .			\boxtimes	AMENDED REPORT	
1220 3. 31. 11	I				LOWABLE		ГНО	RIZATIO!	N TO	TRANS	SPORT	
	1 Operator name and Address MURCHISON OIL & GAS, INC.							² OGRID Number				
7250 DALL			³ Reason for Filing Code.				015363 Code/ Effe					
	PLANO, TX 75024								VELL 05	5/17/2017		
⁴ API Numb 30 – 015-4	Pool	5 Pool Name COTTONWOOD DRAW; BONE SPRING						⁶ Pool Code 97494				
⁷ Property C	Code	8 Pro	8 Property Name						⁹ Well Number			
31715				TATE COM		003Н						
II. 10 Su	Surface Location no. Section Town					North/South	Line	Feet from the	e East	/West line	e County	
C 2 2		25S	26E	3	200	NORT		1895		WEST	EDDY	
11 Bo	ole Locatio											
N			26E	14	Feet from the 314	SOUT	Ή	1898	1898 WEST		EDDY	
12 Lse Code S	S Code F		ethod 14 Gas Connec Date 05/10/201		¹⁵ C-129 Pern	'ermit Number 16 (C-129 Effective	Affective Date		-129 Expiration Date	
		Transpor	ters		19			1			20 3 10 77	
18 Transpor	rter		¹⁹ Transporter Name and Address								²⁰ O/G/W	
371960	, ,	LUCID ENERGY DELAWARE LLC								G		
		3100 MCKINNON DALLAS, TX 75201								Capper at the profit of		
311333					DGER TRANSP						O	
		2009 CHENAULT DR., SUITE 100 CARROLLTON, TX 75006							i.			
						NM OIL CONSERVATION ARTESIA DISTRICT						
						JUN 2 6 2017						
The special sp								CEIVED				
IV Wel	II Compl	otion Date	n.									
		²² Ready	Date		²³ TD			²⁵ Perforations		T	²⁶ DHC, MC	
1	ll		5/17/2017		,810' MD	N/A		7,180-11	1 , 770'			
²⁷ H	ole Size		²⁸ Casing & (Fubing Size		ng Size	²⁹ Depth Set		et		30 Sac	cks Cement	
				318'				230				
12.25			9.625			1,896'				624		
8.5			5.5			11,804'			1950			
		2	,	7/50'								
V. Well 31 Date New		ta ² Gas Delive	Data	33	Test Date	34 cm				T	36 C P	
05/23/20	05/23/2017 05/25/2		06/16/2		6/16/2017	34 Test Length 24 HRS		h	35 Tbg. Pressure NA		36 Csg. Pressure 1270	
³⁷ Choke S 64/64	³⁷ Choke Size 64/64		³⁸ Oil 492		39 Water 1117	⁴⁰ Gas 2680					⁴¹ Test Method FLOWING	
					Division have re is true and			OIL CONSEI	RVATIO	N DIVISI	ON	
been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:						Approved by:	1) avenny	231	\mathcal{O}	dans	
Printed name:	Cooper		Title: Geologist									
Title:			Approval Date: 6-27-2017									
E-mail Addre	sident Operat				V	<u>`01'</u>	<u>MUII</u>					
	jdmii.com 7 Pho	00	İ									