	,				ARTESIA DISTRICT						
District I							BBS JUN 27 2017				
District I State of New Mexico HOBT 2017 Form C-104 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals & Natural Resources, N 21 2017 Revised August 1, 2011											
1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals & Natural Resources JUN Received August 1, 2011											
District I State of New Mexico HOBBS JUN 2.7 2017 Form C-104 Form C-104 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals & Natural Resources 21 2011 Received August 1, 2011 District II811 S. First St., Artesia, NM 88210 District III1000 Rio Brazos Rd., Aztec, NM 87410 Oil Conservation Division Beceived appropriate District Office											
District IV 1220 South St. Francis Dr.											
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505											
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT											
¹ Operator na			<u></u>				² OGRID Number				
EOG RESOU	-						7377 ³ Reason for Filing Code/ Effective Date				
MIDLAND, TX 79702						· · · · · · · · · · · · · · · · · · ·		NW 05/28/2017			
⁴ API Number 30 – 015-44052		5 Poo	l Name	NINO: BON	NE SPRING			⁶ Pool Cod	54600		
⁷ Property Code					· · · · · · · · · · · · · · · · · · ·			⁹ Well Nu	⁹ Well Number		
		TERLINGUA 23 STATE						501H			
II. ¹⁰ Surface Location											
Ul or lot no.	Section 23	Township 18S	Range 29E	Lot Idn	Feet from the 200	North/Sout	h	Feet from the 330	East/West EAST	line County EDDY	
· · · · · · · · · · · · · · · · · · ·						SOUTH					
¹¹ Bottom Hole Location UL or lot no Section Township Range Lot Idn Feet from the North/South Feet from the East/West line County											
A	23	185	29E		240	line		300	EAST	EDDY	
¹² Lse Code		oducing	14 (Gas	¹⁵ C-129 Per	mit Number	¹⁶ C	-129 Effective	Date 17	C-129 Expiration Date	
S		od Code WING		ion Date 3/2017	- -						
III. Oil and Gas Transporters											
¹⁸ Transpor OGRID	ter	¹⁹ Transport Add				dress				²⁰ O/G/W	
248440			WES	TERN REFINI	ING COMPANY, LP				OIL		
147831		AGAVE ENERGY CO								GAS	
									· ·		
IV. Well Completion Data											
IV.			Ready Date		²³ TD	24 PBTD		²⁵ Perforat	ions	²⁶ DHC, MC	
03/24/201		05/28/2	/28/2017		12750'	12646'		8172-126			
	²⁷ Hole Size		28 Casing & Tubin				<u> </u>	et	³⁰ Sacks Cement		
17 1/2"			<u> </u>			507′ 			1050 SXS CL C 1445 SXS CL C		
8 3/4"			5 1/2"			12736'				2240 SXS CL C & H	
L	Test Da										
³¹ Date New			Delivery Date		est Date	³⁴ Test Leng		h ³⁵ Tb	g. Pressure	³⁶ Csg. Pressure	
· 06/08/20	17				18/2017	24HRS			150	1236	
³⁷ Choke Size		-	1		' Water 97 BWPD	⁴⁰ Gas 404 MCFP)		⁴¹ Test Method	
42 I hereby cer	I tify that th	ne rules of t	he Oil Con	servation	Division have			OIL CONSER	VATION DIVIS	ION	
been complied complete to th					ve is true and			• •			
Signature:	V	1.1		iici.	1	Approved by:	7		41 P	/	
Printed name:	Mada	in			Title:						
Kay Maddox						Greologist					
Title: Regulatory Analyst						Approval Date:					
E-mail Address											
Kay_Maddox(Date:	@eogreso		one:								
	20/2017		32-686-36	58			-		e this		
		-	-	Tubing Exception for this well expires 60 days from "Ready to Produce" date							
						applicable to this well.					
		,									