

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-015-44052</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>EOG RESOURCES INC</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>PO BOX 2267 MIDLAND, TX 79702</b>		7. Lease Name or Unit Agreement Name <b>TERLINGUA 23 STATE</b>
4. Well Location Unit Letter <b>P</b> : <b>200</b> feet from the <b>South</b> line and <b>330</b> feet from the <b>EAST</b> line Section <b>23</b> Township <b>18S</b> Range <b>29E</b> NMPM County <b>EDDY</b>		8. Well Number <b>501H</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3449' GR</b>		9. OGRID Number <b>7377</b>
		10. Pool name or Wildcat <b>SANTO NINO, BONE SPRING</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: **Completion** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/17/2017 After cementing 5 1/2" production csg, tested for 45 min to 5000 psi - good  
05/08/2017 Prep well for completion. Press tst flanges, seals, void to 8500 psi  
05/17/2017 MIRU Perform pre-fac csg tst to 14,500 psi - good, begin 20 stage comp  
05/22/2017 Finished - Perforated 8172-12646', 3 1/8", 1300 holes  
Frac w/11,775,316 lbs proppant, 217,153 bbls load fluid  
05/23/2017 MIRU Press tstd to 7500 psi -Drilled out plugs and clean out wellbore  
05/28/2017 Opened well to flowback  
First Production

Spud Date:

03/24/2017

Rig Release Date:

04/17/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Kay Maddox*

TITLE Regulatory Analyst

DATE 06/29/2017

Type or print name Kay Maddox

E-mail address: kay\_maddox@eogresources.com PHONE: 432-686-3658

For State Use Only

APPROVED BY:

*Staff mg*

TITLE

*Staff mg*

DATE 6-29-17

Conditions of Approval (if any):