

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-015-44098	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Onyx PWU 29-28	
8. Well Number 9H	
9. OGRID Number 6137	
10. Pool name or Wildcat (98199) Parkway; Bone Spring, West	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3313'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Drilling Operation Changes <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests to make the following changes to the well design:

- Change the surface casing set depth to 200'
- Change intermediate casing to 36# J-55 LTC

ATTACHMENTS: Documents for updated casing and cement tables.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erin Workman TITLE Regulatory Compliance Analyst DATE 07/03/17

Type or print name Erin Workman E-mail address: Erin.workman@dvn.com PHONE: (405) 552-7970  
For State Use Only

APPROVED BY: Raymond J. Rodary TITLE Geologist DATE 7-3-17  
Conditions of Approval (if any):

The updated casing and cement tables are listed below:

Casing and Cement Data						
24"	0	200'	13.375"	48	H-40	STC
12.25"	0	3,450'	9.625"	36	J-55	LTC
8.75"	0	18,697'	5.5	17	P-110	BTC
BLM Minimum Safety Factor				Collapse: 1.125	Burst: 1.00	Tensile: 1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Casing and Cement Data						
13-3/8"						
Surface	414	14.8	6.368	1.33	6 hr 49 mn	C + Adds
9-5/8"	475	10.5	10.654	1.94	31 hr 40 mn	35:65 Poz:C + Adds
Inter.	294	14.8	6.352	1.33	5 hr 29 mn	C + Adds
5-1/2"	689	10.5	15.442	2.43	19 hr 3 mn	C + Adds
Prod	1967	14.5	5.175	1.18	9 hr 6 mn	50:50 Poz:H + Adds

If a DV tool is used, depth(s) will be adjusted based on hole conditions and cement volumes will be adjusted proportionally. DV tool will be set a minimum of 50 feet below previous casing and a minimum of 200 feet above current shoe. Lab reports with the 500 psi compressive strength time for the cement will be onsite for review.

Casing and Cement Data		
13-3/8" Surface	0'	25%
9-5/8" Intermediate	0'	25%
5-1/2" Production Casing	2450'	10%