Submit To Appropriate District Office Two Copies NM OIL CONSERVATION te of New Mexico <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II												Form C-105 July 17, 2008						
ARTESTA TABLERGY, INITICIALS and Partial Resources 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88216 District II 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505												30-015-43628 2. Type of Lease STATE FEE FEE FED/INDIAN 3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing:												5. Lease Name or Unit Agreement Name CHOATE DAVIS 14 STATE SWD						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or												6. Well Number: #2 NM OIL CONSERVATION						
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)															ART	ESTA r	USTRICT	
 7. Type of Completion: NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR 8. Name of Operator: LIME ROCK RESOURCES II-A, L.P. 												R OTHER SWD JUN 26 2017 9. OGRID: 277558						
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401												11. Pool name or Wildcat: RECEIVED SWD Cisco (96099)						
12.Location	Unit Ltr Sec		on	Township		Range Lot					the	N/S Line					County	
Surface:	E	14		18-S		27-Е				1760		North	880		West		Eddy	
BH:]]_															
13. Date Spud 3/5/17	3/5/17 4/19/17			4/20/	17	lling Rig Release		16. Date Completed 5/25/17 - SWD					RI	17. Elevations (DF and RKB, RT, GR, etc.): 3495' GR				
18. Total Measured Depth of Well 8700'				19. Plug Back Measured Depth 8700'					20. Was Directional Yes			l Survey Made			pe Electric and Other Logs Run sp., CBL, Mud Log			
22. Producing Int Open Hole: 7550		of this com	pletion - T												<u>sv</u>	VD-164	<u>16</u>	
23.						ING REC	ORI	D (R			tring							
CASING SI 13-3/8"	ZE	WEIG	HT LB./F 42# .	<u>T.</u>		DEPTH SET 330'	-+			E SIZE		CEMENTIN		RD	AM		PULLED	
9-5/8"			36#			2798'			<u> </u>			350 sx 845 sx			0'			
7"	20	7550'				8-3/4"			300 sx H			0,						
							DV @ 6375'			+ 1000 sx H								
24.				LIN	NER RECORD			25.										
SIZE TOP		BOT		TOM S		SACKS CEMI	ENT SCRI		REEN	N SIZE								
26. Perforation	record (in	nterval siz	e and num	her)		l		27	ACII	SUOT			2" 7465' 7465' CTURE, CEMENT, SQUEEZE, ETC.					
Open Hole: 7			c, and num							VTERVAL		ACTORE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
								755	50'-8	700' OH	ł	20,000 gal 15% HCL.						
28.PRODUCTION																		
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 6/19/17 - SWD SWD												Well Status (Prod. or Shut-in) SWD						
Date of Test 6/19/17	Hours Tested 24		Chol	Choke Size		Prod'n For Test Period:		Oil - Bbl Ga			Gas	SW BW		tter - Bbl. /D-16,000 /PD		Gas - C	Dil Ratio	
Flow Tubing Press. 1200 psi	Casing Pressure			Calculated 24- Hour Rate		Oil - Bbl.			Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)												30. Test Witnessed By:						
31. List Attachments																		
32. If a temporary 33. If an on-site b	pit was unial was	used at the used at the	well, attac well, repo	h a plat ort the ex	with the cact loc	e location of the ation of the on-si	tempo ite bur	rary p rial:	oit.			·····						
Latitude Longitude NAD 1927 1983																		
I hereby certif	fy that th	he inform	ation sh	own o	n both	n sides of this	form	is tr	ue ai	nd comp	lete		f my kno	wled	ge and			
Signature	·M.	iket	apin	,		Printed Name Mike	e Pip	pin		Title:	Petro	oleum Engin	eer	Date:	: 6/23/1	.7		
E-mail Addres	ss: <u>mike</u>	@pippin	llc.com															
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non-well Poz- 4030165