

Submit To Appropriate District Office Two Copies <del>District I</del> 1625 N. French Dr., Hobbs, NM 88240 <del>District II</del> 811 S. First St., Artesia, NM 88210 <del>District III</del> 1000 Rio Brazos Rd., Aztec, NM 87410 <del>District IV</del> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>NM OIL CONSERVATION</b> Energy, Minerals and Natural Resources <div style="border: 1px solid black; padding: 5px; display: inline-block;">           JUN 15 2017            Oil Conservation Division            1220 South St. Francis Dr.            Santa Fe, NM 87505         </div>	Form C-105 Revised April 3, 2017																														
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																																
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		1. WELL API NO. <u>30-015-43892</u> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.  5. Lease Name or Unit Agreement Name <u>GRAVITAS 2. STATE SWD (316753)</u> 6. Well Number: <u>0021</u>																														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <u>SWD</u>		9. OGRID <u>4323</u>																														
8. Name of Operator <u>CHEVRON U.S.A. INC. &lt;4323&gt;</u>		11. Pool name or Wildcat <u>SWD: DEVONIAN-SILURIAN (97869)</u>																														
10. Address of Operator <u>6301 NEAUVILLE BLVD MIDLAND, TX 79706</u>		12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td><u>M</u></td> <td><u>2</u></td> <td><u>26S</u></td> <td><u>27E</u></td> <td><u>737</u></td> <td><u>S</u></td> <td><u>1078</u></td> <td><u>W</u></td> <td><u>Eddy</u></td> </tr> <tr> <td>BH:</td> <td><u>N</u></td> <td><u>2</u></td> <td><u>26S</u></td> <td><u>27E</u></td> <td><u>400</u></td> <td><u>S</u></td> <td><u>1560</u></td> <td><u>W</u></td> <td><u>Eddy</u></td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	<u>M</u>	<u>2</u>	<u>26S</u>	<u>27E</u>	<u>737</u>	<u>S</u>	<u>1078</u>	<u>W</u>	<u>Eddy</u>	BH:	<u>N</u>	<u>2</u>	<u>26S</u>	<u>27E</u>	<u>400</u>	<u>S</u>	<u>1560</u>	<u>W</u>	<u>Eddy</u>
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13. Date Spudded <u>12-7-16</u>	14. Date T.D. Reached <u>4-27-17</u>	15. Date Rig Released <u>05-22-17</u>	16. Date Completed (Ready to Produce) <u>05-22-2017</u>	17. Elevations (DF and RKB RT, GR, etc.) <u>3219-GR</u>																												
18. Total Measured Depth of Well <u>14960</u>	19. Plug Back Measured Depth <u>      </u>	20. Was Directional Survey Made? <u>YES (Attached)</u>	21. Type Electric and Other Logs Run <u>GR-CCL - SURF LOGS</u>																													
22. Producing Interval(s), of this completion - Top, Bottom, Name <u>Open Hole Dev-S1 13,982 - 14960</u>																																
<b>23. CASING RECORD (Report all strings set in well)</b>																																
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																											
<u>18.625</u>	<u>117.50</u>	<u>433</u>	<u>24</u>																													
<u>13.375</u>	<u>48</u>	<u>8578</u>	<u>16.5</u>																													
<u>8.625</u>	<u>53.1</u>	<u>9534</u>	<u>12.25</u>																													
<b>4. LINER RECORD</b>																																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	TUBING RECORD	PACKER SET																										
<u>11 3/4</u>	<u>8265</u>	<u>9827</u>	<u>540</u>		<u>4 1/2</u>	<u>13913</u>																										
<u>8 7/8</u>	<u>9523</u>	<u>13578</u>	<u>830</u>			<u>13913</u>																										
26. Perforation record (interval, size, and number) <u>13,982 - 14960</u>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																									
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<b>28. PRODUCTION</b>																																
Date First Production <u>INJECTING</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>INJECTING</u>			Well Status (Prod. or Shut-in) <u>INS-</u>																											
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.																										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)																										
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By <u>RICHARD INGE</u>																											
31. List Attachments <u>RICHARD INGE HAS MET PART - PT TEST SUCCESSFUL FOR 30 MINUTES - SWD - 1620-A</u>																																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. <u>- N/A -</u>					33. Rig Release Date: <u>- N/A -</u>																											
34. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> <span>Latitude <u>-N/A-</u></span> <span>Longitude <u>-N/A-</u></span> <span>NAD83</span> </div>																																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																
Signature <u>DK Ent's</u>			Printed Name <u>Dorian K. Kent</u>		Title <u>Regulatory</u>																											
E-mail Address <u>djv@chevron.com</u>			Date <u>6-12-17</u>																													

Size 16 5/8 Top 13193 Bottom 13982 SACKS CMT 100 SKS CMT