

**NM OIL CONSERVATION
ARTESIA DISTRICT**

JUN 30 2017

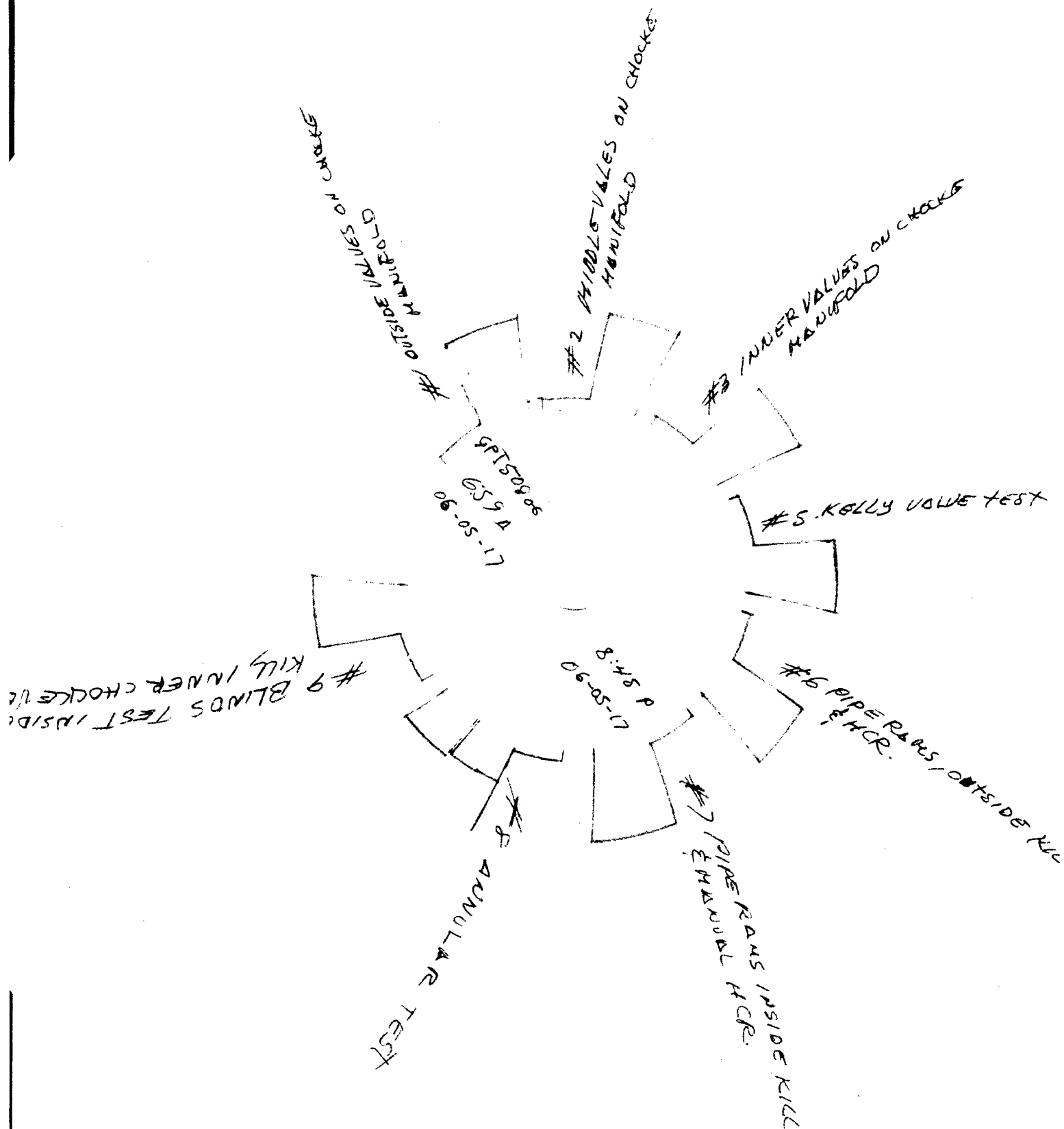
District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 236415 <hr/> WELL API NUMBER 30-015-44161 <hr/> 5. Indicate Type of Lease P <hr/> 6. State Oil & Gas Lease No. <hr/> 7. Lease Name or Unit Agreement Name B&B 22																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number 012																																																
1. Type of Well: O		9. OGRID Number 371755																																																
2. Name of Operator PERCUSSION PETROLEUM OPERATING, LLC		10. Pool name or Wildcat																																																
3. Address of Operator 919 Milam, Suite 2475, Houston, TX 77002																																																		
4. Well Location Unit Letter <u>G</u> : 1966 feet from the <u>N</u> line and feet <u>2195</u> from the <u>E</u> line Section <u>22</u> Township <u>19S</u> Range <u>25E</u> NMPM _____ County <u>Eddy</u>																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3460 GR																																																		
Pit or Below-grade Tank Application or Closure Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK</td> <td>PLUG AND ABANDON</td> <td>REMEDIAL WORK</td> <td>ALTER CASING</td> </tr> <tr> <td>TEMPORARILY ABANDON</td> <td>CHANGE OF PLANS</td> <td>COMMENCE DRILLING OPNS.</td> <td>PLUG AND ABANDON</td> </tr> <tr> <td>PULL OR ALTER CASING</td> <td>MULTIPLE COMPL</td> <td>CASING/CEMENT JOB</td> <td></td> </tr> <tr> <td>Other:</td> <td></td> <td>Other: <u>Drilling/Cement</u></td> <td align="right">X</td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTER CASING	TEMPORARILY ABANDON	CHANGE OF PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDON	PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB		Other:		Other: <u>Drilling/Cement</u>	X																												
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Drill the B&B 22-12 to ~4,000' TVD. See Attached 6/2/2017 Spudded well.																																																		
Casing and Cement Program <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>06/04/17</td> <td>Surf</td> <td>FreshWater</td> <td>11</td> <td>8.625</td> <td>32</td> <td>J55</td> <td>0</td> <td>825</td> <td>751</td> <td>1.33</td> <td>C</td> <td>55</td> <td>1200</td> <td>50</td> <td>N</td> </tr> <tr> <td>06/11/17</td> <td>Prod</td> <td>CutBrine</td> <td>7.875</td> <td>5.5</td> <td>17</td> <td>L80</td> <td>0</td> <td>3990</td> <td>620</td> <td>1.32</td> <td>C</td> <td>0</td> <td></td> <td></td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	06/04/17	Surf	FreshWater	11	8.625	32	J55	0	825	751	1.33	C	55	1200	50	N	06/11/17	Prod	CutBrine	7.875	5.5	17	L80	0	3990	620	1.32	C	0			N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines, a general permit or an (attached) alternative OCD-approved plan. <table style="width:100%;"> <tr> <td style="width:40%;"> SIGNATURE <u>[Signature]</u> Type or print name <u>Adam Hughes</u> </td> <td style="width:20%;"> TITLE <u>Inspector</u> E-mail address <u>adam@rrgvp.com</u> </td> <td style="width:40%;"> DATE <u>6/27/17</u> Telephone No. <u>512 824-9303</u> </td> </tr> </table>			SIGNATURE <u>[Signature]</u> Type or print name <u>Adam Hughes</u>	TITLE <u>Inspector</u> E-mail address <u>adam@rrgvp.com</u>	DATE <u>6/27/17</u> Telephone No. <u>512 824-9303</u>																																													
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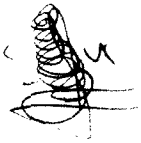
RECEIVED

		Telephone: Fax: Log Fax:
API #: 30-015-44161 Rig: Silver Oak Rig #11 GL: 3440' RKB: 17'	B&B 22-12 Yeso	Proposed TD: 4,000' Estimated Drilling Days: 7.5
Directions to Location:		
Hole Size & Bit Type	Formation Tops	Casing/Cement
		20in, H-40, conductor set @ 80' TOC @ surface w/ 100% excess
11" Surface Bit: 821'	San Andes : 693 ft	8-5/8" 32ppf J-55 STC set at 825 ft TOC @ surface
	Glorietta: 2305 ft	
	Paddock : 2447 ft	
	Tubb : 3090 ft	
	Bone Springs: 3850 ft	
7-7/8" Production Bit: 3993'		5-1/2" 17ppf L-80 LTC at ~3,993ft TOC @ Surface with 40% excess

6/5/17



CASING TEST 6/5/17



CASING TEST
#

SILVER OAK RIG #11
GREENE3 ENERGY
TRUCK #830
GPT 50806

4:20 P
06-05-17
SILVER OAK #11
CASING TEST
J.J.L.V.
4:45 P
06-05-17