Form 3160-5		UNITED STATE	7/7	NMOC: Artesia	1 10	RM APPROVED 4B No. 1004-0137
(June 2015)		DEPARTMENT OF THE INTERIOR			Слра	es: January 31, 2013
		EAU OF LAND MAN			5. Lease Serial No NN	192757
Do no	t use this f		ORTS ON WELLS to drill or to re-enter a .PD) for such proposa		6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Image: Colspan="2">Other Image: Image: Colspan="2">Other 2. Name of Operator Maverick Operating, LLC					7. If Unit of CA/Agreen	nent, Name and/or No.
					8. Well Name and No. Goodnight Federal #2 9. API Well No. 3001536015	
•	R.M., or Survey Description,)			11. Country or Parish, State	
2310' FSL & 990' FI		· · · · · · · · · · · · · · · · · · ·			Eddy County, New I	
		UK THE APPROPRIATE B	OX(ES) TO INDICATE NATU		·	EK DATA
TYPE OF SUBM	AISSION			TYPE OF AC		
Notice of Intent		Acidize	Deepen Urgen Hydraulic Fracturing		luction (Start/Resume) amation	Water Shut-Off
Subsequent Rep	ort	Casing Repair	New Construction	Reco	omplete	Other
		Change Plans	Plug and Abandon		porarily Abandon	
the proposal is to de the Bond under whi completion of the in completed. Final A is ready for final in: 3/1/2017: MIRU	or Completed O eepen directiona ich the work wil nvolved operatic bandonment Not spection.) workover crew	Ily or recomplete horizontal I be performed or provide th ons. If the operation results is tices must be filed only after r. POOH w/ rods & tubing.	rtinent details, including estima ly, give subsurface locations an e Bond No. on file with BLM/E n a multiple completion or reco r all requirements, including rec	ated starting d d measured an BIA. Required ompletion in a damation, hav	nd true vertical depths of subsequent reports must new interval, a Form 310 re been completed and the	k and approximate duration thereof. all pertinent markers and zones. Att be filed within 30 days following 50-4 must be filed once testing has b e operator has detennined that the sit
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(Instructions on page 2)