Office Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-43670
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☑ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,	o. State on & das Lease 110.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Bultaco State
PROPOSALS.)		
1. Type of Well: Oil Well 🛛 G	as Well Other	8. Well Number
2. Name of Operator		3H
2. Name of Operator COG Operating LLC		9. OGRID Number 229137
3. Address of Operator		10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 88210		Livingston Ridge; Bone Spring
4. Well Location		
	5 foot from the South line and	1000 fact from the Fact line
Unit Letter P: 5 feet from the South line and 1090 feet from the East line		
Section 36 Township 22S Range 31E NMPM Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3479' GR		
	3479 OK	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		· ·
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
<del>-</del>	_	RILLING OPNS. P AND A
<del></del>	MULTIPLE COMPL   CASING/CEMEI	NT JOB L
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		O 1 " O " D
OTHER:		Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recon	ipiction.	
A/11/17 to A/13/17 I and & test 0 5/8"	v 5 1/2" to 1500#   Set CRP @ 15185"   Test to 8/4	60' Perf 15150-15160' Injection test
4/11/17 to 4/13/17 Load & test 9 5/8" x 5 1/2" to 1500#. Set CBP @ 15185'. Test to 8469'. Perf 15150-15160'. Injection test.		
5/28/17 to 6/3/17 Perf 10641-15112' (	1232). Acdz w/85890 gal 7 1/2% acid. Frac w/89	03904# sand & 8880270 gal fluid.
	•	•
6/5/17 to 6/6/17 Drilled out frac plugs. Clean down to CBP @ 15185'.		
<b>6/9/17</b> Set 2 7/8" 6.5# L-80 tbg @ 9975' & pkr @ 9960'.		ARTESIA DISTRICT
		JUL <b>0 3</b> 2017
6/11/17 Began flowing back & testing.		
		RECEIVED
		RECEIVED
Spud Date: 10/12/16	Rig Release Date:	10/29/16
Spud Dave.		
I hereby certify that the information 4b	ove is true and complete to the best of my knowled	lge and belief.
0,		
SIGNATURE TITLE: Regulatory Analyst DATE: 6/28/17		
Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946		
71	L-man address. Sdavis@cone	1110NL. (3/3) /40-0940
For State Use Only		
APPROVED BY:	TITLE STAFF ME	DATE 7-11-17
Conditions of Approval (if any):		
** \ 7/		