Energy, Mincrals and Natural Resources Revised July 18, 2013	Submit 1 Copy To Appropriate District Office	Stat	te of New Me	xico	Form C-103				
District GY57 744-1283 SI1 S. First S. Arean, NM 8210 District GY5 334-677 Santa Fe, NM 87505 SunDRY NOTICES AND REPORTS ON WELLS G. State Oil & Gas Lease No. DIFFERENT RESERVOR. USE 'APPLICATION FOR REMAIN' (FORM C-101) FOR SUCH PROPERTY SESSE (VOR. USE 'APPLICATION FOR REMAIN' (FORM C-101) FOR SUCH PROPERTY SESSE (VOR. USE 'APPLICATION FOR REMAIN' (FORM C-101) FOR SUCH PROPERTY SESSE (VOR. USE 'APPLICATION FOR REMAIN' (FORM C-101) FOR SUCH PROPERTY SESSE (VOR. USE 'APPLICATION FOR REMAIN' (FORM C-101) FOR SUCH PROPERTY SESSE (VOR. USE 'APPLICATION FOR REMAIN' (FORM C-101) FOR SUCH PROPERTY SESSE (VOR. SESSE (VOR. SESSE OF SUCH PROPERTY SESSE O	District 1 - (575) 393-6161	Energy, Min	erals and Natu	ral Resources	Revised July 18, 2013				
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STATE FEE	811 S. First St., Artesia, NM 88210								
District IV - (369) 476-34460 Santia F-C, NM 8 / 509 S. State Oil & Gas Lease No.									
SUNDRY NOTICES AND REPORTS ON WELLS To Lease Name or Unit Agreement Name	<u>District IV</u> – (505) 476-3460	San	ita Fe, NM 87	505	6. State Oil & Gas Lease No.				
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS PORM FOR PROPOSALS TO DRIELL OR TO DEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well									
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH		TICES AND REPOR	TS ON WELLS		7. Lease Name or Unit Agreement Name				
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3. Address of Operator C/O Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401 10. Pool name or Wilder Red Lake, Glorieta-Yeso NE (96836) Red Lake,	2. Name of Operator				9. OGRID Number 277558				
Co Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401 Red Lake, Queen-Grayburg-San Andres (\$1300)		·A, L.P.							
4. Well Location Unit Letter E : 2130 feet from the NORTH line and 330 feet from the WEST line Section 25 Township 17-S Range 27-E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			D 4 00 401		i i				
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OTHER: DHC & Allocations 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. LIME ROCK would like to drill the CBP @ 3135' & downhole commingle as per order DHC-4788. The pool allocations are: OIL GAS Red Lake, Queen-Grayburg-San Andres 71% 52% Red Lake, Glorieta-Yeso NE 29% 48% NM OIL CONSERVATION See the attached pool allocations calculations. ARTESIA DISTRICT Since this is a Federal well, this sundry is primarily for the pool allocation information. JUL 1 3 2017 RECEIVED Spud Date: 11/8/12 Drilling Rig Release Date: 11/16/12 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573 For State Use Only APPROVED BY: Approved BY: TITLE Green Large of Title Green Large (Large) and TITLE Green Large (Large									
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LIME ROCK RESOURCES II-A, L.P. MATTHEWS 25 FEDERAL #1

Red Lake; Glorieta-Yeso NE & Red Lake, Queen-Grayburg-San Andres E Section 25 T17S R278E 7/10/2017 API#: 30-015-40804

Commingle Allocation Calculations

On December 7, 2012, the Yeso (lower zone) was completed as a new well. On June 10, 2016, this well was recompleted into the San Andres (upper zone) and produced as a single SA well to obtain a test. The last Yeso production test on 1/17/16 before the recompletion was 4 BOPD, 20 MCF/D, & 31 BWPD. The most recent San Andres test on 6/15/17 is 10 BOPD, 22 MCF/D, & 169 BWPD.

	Upper		Lower Zone (YESO)		
	Zone (SA)	+			Total
Total Oil (bbls/d)	10	+	4	=	14
Total Gas (mcf/d)	22	+	20		42
Total Water (bbls)	169	+	31	=	200

<u>OIL</u>

GAS

% Lower Zone =
$$\frac{20}{42}$$
 = $\frac{48\%}{42}$

WATER

% Lower Zone =
$$\frac{31}{200}$$
 = $\frac{15\%}{200}$