

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-41214
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LIME ROCK RESOURCES II-A, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		7. Lease Name or Unit Agreement Name EAGLE 33 N FEDERAL
4. Well Location Unit Letter <u>N</u> : <u>330</u> feet from the <u>SOUTH</u> line and <u>1750</u> feet from the <u>WEST</u> line Section <u>33</u> Township <u>17-S</u> Range <u>27-E</u> NMPM <u>Eddy</u> County		8. Well Number #26
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3548' GL		9. OGRID Number 277558
10. Pool name or Wildcat Red Lake, Queen-Grayburg-San Andres (51300) Red Lake, Glorieta-Yeso NE (96836)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: DHC & Allocations <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
 SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LIME ROCK would like to drill the CBP @ 2765' & downhole commingle as per order DHC-4787. The pool allocations are:

	OIL	GAS
Red Lake, Queen-Grayburg-San Andres	85%	63%
Red Lake, Glorieta-Yeso NE	15%	37%

See the attached pool allocations calculations.

Since this is a Federal well, this sundry is primarily for the pool allocation information.

NM OIL CONSERVATION
 ARTESIA DISTRICT

JUL 13 2017

RECEIVED

Spud Date: 4/21/13

Drilling Rig Release Date: 4/28/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 7/12/17

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573
For State Use Only

APPROVED BY: Raymond D. Doherty TITLE Geologist DATE 7.14.17
 Conditions of Approval (if any):

LIME ROCK RESOURCES II-A, L.P.
EAGLE 33 N FEDERAL #26
 Red Lake; Glorieta-Yeso NE & Red Lake, Queen-Grayburg-San Andres
 N Section 33 T17S R278E
 7/12/2017
 API#: 30-015-41214

Commingle Allocation Calculations

On May 15, 2013, the Yeso (lower zone) was completed as a new well. On April 5, 2017, this well was recompleted into the San Andres (upper zone) and produced as a single SA well to obtain a test. The last Yeso production test on 2/6/16 before the recompletion was 8 BOPD, 30 MCF/D, & 100 BWPD. The most recent San Andres test on 6/7/17 is 46 BOPD, 50 MCF/D, & 135 BWPD.

	Upper Zone (SA)	+	Lower Zone (YESO)	=	Total
Total Oil (bbls/d)	46	+	8	=	54
Total Gas (mcf/d)	50	+	30	=	80
Total Water (bbls/d)	135	+	100	=	235

OIL

Upper Zone (SA) = 46 BOPD
 Total oil = 54 BOPD
% Upper Zone = $\frac{46}{54} = \underline{85\%}$

Lower Zone (Yeso) = 8 BOPD
% Lower Zone = $\frac{8}{54} = \underline{15\%}$

GAS

Upper Zone (SA) = 50 MCF/D
 Total gas = 80 MCF/D
% Upper Zone = $\frac{50}{80} = \underline{63\%}$

Lower Zone (Yeso) = 30 MCF/D
% Lower Zone = $\frac{30}{80} = \underline{37\%}$

WATER

Upper Zone (SA) = 135 BWPD
 Total gas = 235 BWPD
% Upper Zone = $\frac{135}{235} = \underline{57\%}$

Lower Zone (Yeso) = 100 BWPD
% Lower Zone = $\frac{100}{235} = \underline{43\%}$