Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesla

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM114348

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter ar	7
abandoned well. Use form 3160-3 (APD) for such proposal	s

abandoned we	6. If Indian, Allottee (or tribe Name					
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well	8. Well Name and No. POPULUS FEDERAL 2H						
Name of Operator Contact: STORMI DAVIS COG OPERATING LLC E-Mail: sdavis@concho.com Contact: STORMI DAVIS E-Mail: sdavis@concho.com				9. API Well No. 30-015-44102-00-X1			
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	e No. (include area code) 5-748-6946		10. Field and Pool or Exploratory Area WOLFCAMP				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
Sec 29 T25S R27E NWNE 11 32.107853 N Lat, 104.210968	EDDY COUNTY, NM						
12. CHECK THE AI	PPROPRIATE BOX(ES) TO INDI	CATE NATURE OF	NOTICE,	REPORT, OR OTI	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize ☐	Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclai		☐ Reclam	ation	■ Well Integrity		
Subsequent Report	☐ Casing Repair	New Construction	☐ Recomp	olete	⊠ Other		
☐ Final Abandonment Notice	☐ Change Plans ☐	Plug and Abandon	□ Tempor	arily Abandon	Drilling Operations		
	☐ Convert to Injection ☐ Plug Back ☐ Water Disposal		Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 4/17/17 Spud well. TD 17 1/2" hole @ 425'. Set 13 3/8" 54.5# J-55 csg @ 425'. Cmt w/520 sx Class C. Circ 60 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins. Drilled out 5' below FS w/10# brine - no loss of circ. 4/20/17 TD 12 1/4" hole @ 2050'. Set 9 5/8" 40# J-55 csg @ 2050'. Cmt w/510 sx Class C. Tailed in w/300 sx. Circ 246 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins. Drilled out 5' below FS w/10# brine - no loss of circ. 4/26/17 TD 8 3/4" lateral @ 12200' (KOP @ 6872'). Set 5 1/2" 17# P-110 csg @ 12200'. Cmt w/910 sx Class C. Tailed in w/1200 sx. DNC. Est TOC @ 215'. Accepted for record - NMOCD Accepted for record - NMOCD							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #376149 verified by the BLM Well Information System For COG OPERATING L.C., sent to the Carlsbad Committed to AFMSS for processing by DEBO RAH MCKINNEY on 05/16/2017 (17DLM1705SE) Name (Printed/Typed) STORMI DAVIS Title PREPARER							
Signature (Electronic S	Submission)	Date 05/15/20)17				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPT	ZOTA STE TitlePETROLE	STEVENS OLEUM ENGINEER		Date 07/13/2017			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduction		 					
	U.S.C. Section 1212, make it a crime for an		willfully to ma	ake to any department or	agency of the United		