Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Expires: January
5. Lease Serial No.
NMNM54290

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

abandoned wen. Oscionn 6166-6 (Ar b) for Such proposals.					]		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agre	eement, Name and/or No.	
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. EAST PECOS FEDERAL 22 9H		
2. Name of Operator Contact: CRYSTAL FULTON RKI EXPLORATION & PROD LL E-Mail: crystal.fulton@wpxenergy.com					9. API Well No. 30-015-43349		
3a. Address 3500 ONE WILLIAMS CENTE TULSA, OK 74172	. (include area code) '3-0218		10. Field and Pool or Exploratory Area PURPLE SAGE; WOLFCAMP(GAS				
4. Location of Well (Footage, Sec., T.			11. County or Parish, State				
Sec 22 T26S R29E 250FSL 1355FWL					EDDY COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	NOTICE	, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize ☐ De		epen		tion (Start/Resume)	☐ Water Shut-Off	
Nonce of Intent	☐ Alter Casing	☐ Hydraulic Fracturing		☐ Reclamation		■ Well Integrity	
Subsequent Report	☐ Casing Repair	□ Nev	v Construction	☐ Recom	plete	☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Change Plans ☐ Plug		_ Tempo	orarily Abandon		
	☐ Convert to Injection	☐ Plug Back		□ Water	ter Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  RKI EXPLORATION AND PRODUCTION, LLC HAS CONCLUDED THE COMPLETION OPERATIONS FOR THIS WELL. A SUMMARY OF THE OPERATION IS AS FOLLOWS:  MIRU WL & PT. TIH & ran CBL/GR/CCL, found ETOC @45402 PT lines to 9700 psi for 30 min. TIH w/pump through frac plug and guns. Perf/Frac Wolfcamp, 11200 - 15432, total 1204 holes in 31 stages. Frac total 17,576,655# prop; 15,903,151gals. ND frac, MIRU PU, NU BOP, DO plug. PBTD 15,435'. FWB, ND NM OIL CONSERVATION BOP. RIH /319 jts 2.875" to 10167.85 and 14 jts 2-3/8" @ 10873.60 TOP.  Accepted for record - NMOCD							
14. I hereby certify that the foregoing is  Name(Printed/Typed) CRYSTAL	Electronic Submission # For RKI EXPLO Committed to AFMSS for	RATION & PR	OD LL. sent to th	e Carlsbad	7 /	RECORD	
Signature (Electronic S			Date 05/16/20		7 17	N7 / Mm/ M.	
	THIS SPACE FO	OR FEDERA	L OR STATE (	OFFICE U	SE		
Approved By			Title	B	REAU OF LAND/MAN CARLSBAD FIFLD O	ASEMINI FFICE Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	4	-		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to m	nake to any department o	or agency of the United	