

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC031844
2. Name of Operator APACHE CORPORATION		6. If Indian, Allottee or Tribe Name
Contact: SORINA FLORES E-Mail: sorina.flores@apachecorp.com		7. If Unit or CA/Agreement, Name and/or No. NMNM135871
3a. Address 303 VETERANS AIRPARK LN #1000 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1167	8. Well Name and No. HUMMINGBIRD FEDERAL COM 16H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T17S R31E Mer NMP NWNW 530FNL 100FWL 32.869360 N Lat, 103.830899 W Lon		9. API Well No. 30-015-43481
		10. Field and Pool or Exploratory Area FREN
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM-CO-1463 NMB-000736

4/16/17: SPUD

4/16/17: Drilling 1/80'-822', RU Lewis csg crew, run csg: 13-3/8" 48# H40 STC, set csg @ 822' FC @ 778', cmt w/830sx CL C w/2% CaCL (14.8ppg, 1.34 yld), circ 347sx to surf/WOC

4/18/17: Test csg 500psi/30min - OK

4/18-4/20/17: Drlg f/822'-3755'. TOOH to retest surf csg, set test packer @ 760', test surf csg to 1300psi/30min-OK

Accepted for record - NMOCD NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 19 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #375777 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/11/2017 ()	
Name (Printed/Typed) SORINA FLORES	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 05/10/2017
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 3 2017	
Approved By	Title BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #375777 that would not fit on the form

32. Additional remarks, continued

4/21/17: RU Lewis csg, run csg: 86jts 9-5/8" glass wrapped LTC 40# J55 & 1 slick jt J55 LTC 40# LTC csg to 3495', FC @ 3451', cmt w/ Lead: 1100sx 35/65 PozC Cl C w/5% salt, 6% gel, 0.5% extender, 0.125#/sk CF, 3#/sk Kolseal, 0.4#/sk defoamer (12.9 ppg, 1.92 yld) Tail: 350sx Cl C w/0.2% retarder (14.8 ppg, 1.32yld) Circ 657sx to surf, WOC

4/22/17: Test csg 1500psi/30min-OK

4/22-4/23/17: Drlg f/3755'-4900'

4/24-4/4/28/17: Drlg curve f/4900-10073'.

4/30/17: RU Lewis csg, run csg: 7" & 5.5" tapered string w/packers plus assbly, set @ 10040' (7" 29# L80 LTC & 5.5" 20# L80 LTC w/packers plus assembly on 7" DVT @ 4936' MD)

4/30/17: RU ParFive, cmt w/Lead: 500sx PozC w/5% salt, 6% gel, 0.2% retarder, 0.125#/sk CF, 0.4#/sk defoamer, 3#/sk kolseal (12.6 ppg, 2.05 yld) Tail: 250sx PVL w/1.3% salt, 5% extender, 0.5% fluid loss, 0.1% anti-setting agent, 0.4#/sk defoamer (13 ppg, 1.47 yld), Circ 177sx cmt to surf. ND BOP, WOC, RR 4/30/17