

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMLC029435B
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. CEDAR LAKE FEDERAL CA 549
9. API Well No. 30-015-43508
10. Field and Pool or Exploratory Area CEDAR LAKE
11. County or Parish, State EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator APACHE CORPORATION	
Contact: SORINA FLORES E-Mail: sorina.flores@apachecorp.com	
3a. Address 303 VETERANS AIRPARK LN #1000 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1167
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T17S R31E Mer NMP SWNE 2510FNL 715FWL 32.863778 N Lat, 103.897677 W Lon	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Drilling Operations
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM-CO-1463 NMB-000736

3/30/17: SPUD

3/30/17: Drilling f/80'-498', RU Lewis csg crew, run csg: 13-3/8" 48# H40 STC, set csg @ 498', FC @ 453.67', cmt w/500sx CL C w/2% CaCl (14.8ppg, 1.34 yld), circ 188sx to surf, WOC

3/31/17: Test csg 500psi/30min - OK

4/1-4/3/17: Drlg f/498'-3495'

4/4/17: RU Lewis csg, run csg: 79jts 9-5/8" glass wrapped csg & 2jts J55 LTC 40# LTC csg to 3495', FC @ 3451', cmt w/Lead: 1200sx 35/65 PozC Cl C w/5% salt, 6% gel, 0.5% extender, 0.125#/sk CF, 3#/sk Kolseal, 0.4#/sk defoamer (12.9 ppg, 1.92 yld) Tail: 350sx Cl C w/0.2% retarder

RC 7-20-17
Accepted for record - NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 19 2017

RECEIVED

I certify that the foregoing is true and correct.

Electronic Submission #375458 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/10/2017 ()

SORINA FLORES

Title SUBMITTING CONTACT

Electronic Submission)

Date 05/09/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Office

This notice does not warrant or
rights in the subject lease
thereon.

Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States or representations as to any matter within its jurisdiction.

R-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

. Additional data for EC transaction #375458 that would not fit on the form

32. Additional remarks, continued

(14.8 ppg, 1.32yld)Circ 234sx to surf, WOC, test csg 1500psi/30min-OK

4/5/17: Drlg f/3495'-4837'

4/6-4/11/17: Drlg curve f/4837-9491'.

4/12/17: RU Lewis csg, run csg: 7" & 5.5" tapered string w/packers plus assembly, set @ 9491' (7" 29# L80 LTC & 5.5" 20# L80 LTC w/packers plus assembly on 7" DVT @ 4858' MD)

4/13/17: RU ParFive, cmt w/Lead: 450sx PozC w/5% salt, 6% gel, 0.2% retarder, 0.125#/sk CF, 0.4#/sk defoamer, 3#/sk kolseal (12.6 ppg, 2.05 yld)

Tail: 250sx PVL w/1.3% salt, 5% extender, 0.5% fluid loss, 0.1%

anti-setting agent, 0.4#/sk defoamer (13 ppg, 1.47 yld),

Circ 177sx cmt to surf

4/14/17: ND BOP, WOC, RR 4/15/17