Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.		
					NMLC061783B		
					6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agr	reement, Name and/or No.	
1. Type of Well Gas Well Other						8. Well Name and No. MANN 3 FEDERAL 5	
2. Name of Operator LIME ROCK RE\$OURCES II-A, L.P. E-Mail: MIKE@PIPPINLLC.COM					9. API Well No. 30-015-43755		
3a. Address C/O MIKE PIPPIN 3104 N. SU FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505-327-4573				10. Field and Pool or Exploratory Area RED LAKE,GL-YESO 51120		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			<u> </u>		11. County or Parish	11. County or Parish, State	
Sec 3 T18S R27E SWSW 360FSL 850FWL					EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTIC	E, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	🗖 Acidize	🗖 Dee	pen	🗖 Produ	uction (Start/Resume)	Uwater Shut-Off	
Subsequent Report	□ Alter Casing		raulic Fracturing	🗖 Recla		U Well Integrity	
<u> </u>			Construction	Recomplete		🛛 Other Well Spud	
Final Abandonment Notice	Change Plans	🖸 Pluş	g and Abandon 9 Back		oorarily Abandon r Disposal		
determined that the site is ready for f THIS IS THE SPUD & CASIN Spudded well on 4/7/17. Drille (436 cf) cl "C" cmt w/2% Cacl pressure tested 8-5/8" csg fo Drilled 7-7/8" hole to TD5252' production csg @ 5229". Cmt 0.2% fluid loss/PF606, 0.125f 3#/sx kolseal/PF42. Tailed w/	G REPORT FOR A NEW ed 11" hole to 450'. Set 8- 2, & 0.125#/sx cello flake 1500 psi for 30 min-OK. on 4/14/17. Ran open ho ed lead w/300 sx (588 cf) #/sx cello flake/PF29, 0.4# 750 sx (998 cf) cl "C" cmt	5/8" 24# J-55 s. Circ. 125 s: ble logs. On 4 35/65 poz cl <sup>#</sup> /sx antifoame w/0.2% fluid	x cmt to surface. -/15/17, set 5-1/2 "C" w/6% gel/PF er/PF45, 0.1% re loss/PF606, 0.25	On 4/8/17 2" 17# J-55 20, 5% są tarder/Pf %	7, <b>NM (</b> 5, 11/PF44, 13 &	DIL CONSERVATION ARTESIA DISTRICT JUL 19 2017	
dispersant/PF65, 0.1% retarder/PF13, & 0.125#/sx cellophane/PF29. Circ. 214 sx cmt to pit. Rele drilling rig on 4/15/17. Plan to pressure test 5-1/2" csg during completion operations.					eleased	RECEIVED	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #373819 verified by the BLM Well Information System For LIME ROCK RESOURCES I-A, L.P., sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/26/2017 () Name (Printed/Typed) MIKE PIPPIN Title PETROLEUM ENGINEER							
Signature (Electronic	Submission)	, i "	Date 04/25/2	ACCE	PTED FOR RE	CORD /	
	THIS SPACE FO	OR FEDERA			USE		
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Title	BURE	AU OF LAND MALAGE		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a		erson knowingly and	willfully to			
(Instructions on page 2) <b>** OPERA</b>	TOR-SUBMITTED ** O	PERATOR		* OPER/	ATOR-SUBMITTEI	D ** (	
			<b>V</b> -			V	