

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 20185. Lease Serial No.
NMNM0557370

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
EAGLE 27 M FEDERAL 8

2. Name of Operator

LIME ROCK RESOURCES II-A, L.P. E-Mail: MIKE@PIPPINLLC.COM

Contact: MIKE PIPPIN

9. API Well No.
30-015-43768

3a. Address

C/O MIKE PIPPIN 3104 N. SULLIVAN
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 505-327-4573

10. Field and Pool or Exploratory Area
RED LAKE, GL-YESO NE 96836

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T17S R27E SWSW 330FSL 330FWL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

THIS IS THE SPUD & CASING REPORT FOR A NEW OIL WELL:

7-20-17
Accepted for record - NMOCD

Spudded well on 5/16/17. Drilled 11" hole to 108' & lost circulation. Talked to Gabriel Beneway w/BLM. Drilled 17-1/2" hole to 365'. Landed 13-3/8" 68# csg @ 362'. Cmted lead w/100 sx (161 cf) thixotropic cmt w/12% gypsum/PF53, 2% PF1/CaCl2, 3#/sx PF42/kolseal, & 0.4#/sx PF45. Tailed w/300 sx (402 cf) cl "C" cmt w/2% CaCl2 & 0.125#/sx cellophane. Circ. 156 sx cmt to surface. On 5/17/17, pressure tested 13-3/8" csg to 1500 psi for 30 min-OK. Drilled 11" hole to 482'. Set 8-5/8" 24# J-55 csg @ 478'. Cmted w/300 sx (390 cf) cl "C" cmt w/2% CaCl2, & 0.125#/sx cello flakes. Circ. 126 sx cmt to surface. On 5/18/17, pressure tested 8-5/8" csg to 1500 psi for 30 min-OK. Drilled 7-7/8" hole to TD4850' on 5/23/17. Ran open hole logs. On 5/23/17, set 5-1/2" 17# J-55 production csg @ 4828'. Cmted lead w/300 sx (588 cf) 35/65 poz cl "C" w/6% gel/PF20, 5% salt/PF44,

NM OIL CONSERVATION

ARTESIA DISTRICT

JUL 19 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #377450 verified by the BLM Well Information System
For LIME ROCK RESOURCES II-A, L.P., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/01/2017 ()

Name (Printed/Typed) MIKE PIPPIN

Title PETROLEUM

Signature (Electronic Submission)

Date 05/30/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE JUN 30 2017

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #377450 that would not fit on the form

32. Additional remarks, continued

0.2% fluid loss/PF606, 0.125#/sx cello flake/PF29, 0.4#/sx antifoamer/PF45, 0.1% retarder/PF13 & 3#/sx kolseal/PF42. Tailed w/600 sx (798 cf) cl "C" cmt w/0.2% fluid loss/PF606, 0.2% dispersant/PF65, 0.1% retarder/PF13, & 0.125#/sx cellophane/PF29. Circ 132 sx cmt to surface. ✓
Released drilling rig on 5/24/17. Plan to pressure test 5-1/2" csg during completion operations.