Form 3160-5 (June 2015)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2011

5. Lease Serial No. NMNM113939

abandoned wel	6. If Indian, Allottee or Tribe Name						
SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well	8. Well Name and No. GUTSY BUN FEDERAL COM 1H						
☐ Oil Well ☐ Gas Well ☐ Oth 2. Name of Operator							
EOG RESOURCES, INC.	9. API Well No. 30-015-44032						
3a. Address ATTN: STAN WAGNER P.O. MIDLAND, TX 79702	Phone No. (incl 432-686-36			10. Field and Pool or Exploratory Area UNDESIGNATED BONE SPRING			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 4 T26S R26E Mer NMP N				EDDY COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES) TO I	NDICATE N	IATURE OI	F NOTICE	E, REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION							
☐ Notice of Intent	☐ Acidize	☐ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing		☐ Reclamation		■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction		☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		Tempo	orarily Abandon	Drilling Operations	
	☐ Convert to Injection	☐ Plug Back		■ Water	Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 5/11/17 Spud 17-1/2" hole. 5/12/17 Ran 13-3/8", 54.5#, J55 STC casing set at 400' Cemented w/ 357 sx Class C, 13.5 ppg, 1.76 CFS yield. Circulated 50 bbls cement to surface. Released surface rig.							
5/20/17 Tested casing to 150 Resumed drilling 12-1/4" hole.		NM OIL CONSI	ERVATION TRICT				
5/22/17 Ran 9-5/8", 40#, (40 jts) J55 & (2 jts) HCK55 LTC casing to 1810'. Cement lead w/ 575 sx Class C, 14.8 ppg, 1.37 CFS yield; tail w/ 180 sx Class C, 14.8 ppg, 1.37 CFS yield. RECEIVED							
14. I hereby certify that the foregoing is	true and assessed	<u> </u>			, opera A	70 // /	
, , , ,	Electronic Submission #37717 For EOG RESOU Committed to AFMSS for proce	RCES, INC., ssing by DEE	sent to the C ORAH MCKI	arisbad NNEY on 0	5/30/2017 ()		
Name (Printed/Typed) STAN WA	IGNER	Titl	REGUL	ATORY AL		RECORD /	
Signature (Electronic S	Submission)	Date	05/24/20	17 AU	EL ILD ION I	7	
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	THIS OF AGE 1 OR 1	EDEIGE O	KOIAIE	51 1102 0	SE JUN 30 20	K / K A / / / / / / / / / / / / / / / / / /	
Approved By	Tit	e			Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conduct		ĭce	RI	CARLSBAD FIELD O	FFICE		
Title 18 U.S.C. Section 1001 and Title 43				willfully to r	ake to any department or	agency of the United	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #377173 that would not fit on the form

32. Additional remarks, continued

Circulated 177 bbls cement to surface. WOC 9 hrs. Tested casing to 2600 psi for 30 minutes. Test good. Resumed drilling 8-3/4" hole.