

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **NM OIL CONSERVATION**
Energy, Minerals & Natural Resources ARTESIA DISTRICT

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUL 27 2017
Submit one copy to appropriate District Office

RECEIVED

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA Inc. P.O. BOX 50250 Midland, TX 79710		² OGRID Number 16696
⁴ API Number 30-015-44074		³ Reason for Filing Code/ Effective Date - RT July 2017
⁵ Pool Name Purple Sage Wolfcamp		⁶ Pool Code 98220
⁷ Property Code: 317464	⁸ Property Name: Cedar Canyon 23 Federal Com	
		⁹ Well Number: 33H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	22	24S	29E		2344	South	1199	East	Eddy

¹¹ Bottom Hole Location Top Perf- 2256 FSL 346 FWL Bottom Perf- 2299 FSL 2274 FWL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	24	24S	29E		2299	South	2460	West	Eddy
¹² Lse Code F	¹³ Producing Method Code : F	¹⁴ Gas Connection Date: TBD	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters



¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
311333	BRIDGER TRANSPORTATION, LLC	O
151618	ENTERPRISE FIELD SERVICES LLC	G

IV. Well Completion Data

²¹ Spud Date 4/29/17	²² Ready Date 7/27/17	²³ TD 17935'M 10329'V	²⁴ PBTD 17864'M 10327'V	²⁵ Perforations 17749-10521'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
14-3/4"	10-3/4"	420'		350	
9-7/8"	7-5/8"	9737'		1370	
6-3/4"	4-1/2"	9468-17915'		765	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION Approved by: 	
Printed name: Jana Mendiola		Title: Staff	
Title: Regulatory Coordinator		Approval Date: 7-27-2017	
E-mail Address: janalyn_mendiola@oxy.com			
Date: 7/24/17	Phone: 432-685-5936		

Pending BLM approvals will
subsequently be reviewed
and scanned

NM OIL CONSERVATION

ARTESIA DISTRICT

JUL 27 2017

Form 3160-5
(June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM81586
2. Name of Operator OXY USA INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 50250 MIDLAND, TX 79710		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-685-5936		8. Well Name and No. CEDAR CANYON 23 FEDERAL COM 33H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T24S R29E NESE 2344FSL 1199FEL 32.202094 N Lat, 103.967632 W Lon		9. API Well No. 30-015-44074
		10. Field and Pool or Exploratory Area PURPLE SAGE WOLFCAMP
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

5/28/17 Skid rig from Cedar Canyon 23 Federal Com 6H to Cedar Canyon 23 Federal Com 33H. RU BOP, test @ 250# low 5000# high, test 10-3/4" casing to 1500# for 30 min, good test. RIH tag cmt @ 387', drill new formation to 452'. 5/29/17 drill 9-7/8" hole to 9747'. 6/3/17. RIH & set 7-5/8" 29.7# L80 csg @ 9737', DVT @ 2987', ACP @ 3001' pump 40BFW spacer then cmt w/ 1210sx (662bbl) PPC w/ additives 10.2ppg 3.07 yield followed by 160sx (47bbl) PPC w/ additives 13.2ppg 1.64 yield, circ 302sx (165bbl) cmt to surface, inflate ACP to 3400#, drop cancellation plug, pressure up to 2000# & close DVT, WOC. Install pack-off, test to 5000# for 15 min, good test. RIH & tag DVT, drill out DVT, RIH & tag cmt @ 9695', test 7-5/8" casing to 4162# for 30 min, good test. Drill new formation to 9757', perform leak-off test (LOT) EMW=15.4ppg.

6/6/17 Drill 6-3/4" hole to 17935'M 10329'V 6/14/17. RIH w/ 4-1/2" 13.5# P110 liner csg @ 17915', TOL @ 9468'. Pump 50BFW spacer then cmt w/ 765sx (228bbl) PPC w/ additives 13.2ppg 1.67 yield,

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #379801 verified by the BLM Well Information System
For OXY USA INC., sent to the Carlsbad**

Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 06/26/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly a States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

Pending BLM approvals will
subsequently be reviewed
and scanned

AC 7-28-17

Additional data for EC transaction #379801 that would not fit on the form

32. Additional remarks, continued

full returns throughout job, observed 30bbl cmt back to surface, TOC @ 9468'. ND BOP, install night cap & prepare rig for skid. RD Rel Rig 6/17/17.