District I 1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Sul	bmit	one	copy	to	appropriate	District	Office

Oil Conservation Division	Submit one copy to appropriate District Office
220 South St. Francis Dr. Santa Fe, NM 87505	☐ AMENDED REPORT
LOWADIE AND AUDITODIZ	A TOTAL TO THE ANGROPH

District IV						o South St.						AMENDED REPORT	
1220 S. St. Fran	ncis Dr.,	Santa F	e, NM	87505		Santa Fe, N	M 87505						
	I.	RI	EQUI	EST FO	R ALL	OWABLE	AND AU	ГНС	<b>PRIZATION</b>	TO	<b>TRANS</b>	PORT	
<sup>1</sup> Operator n													
		mpany									14744		
PO Box 5270	_								<sup>3</sup> Reason for 1	Filing C	ode/ Effec	ctive Date	
Hobbs, NM	88241								New Well 07/	13/17			
<sup>4</sup> API Numb	er		5 Pool	Name						6 Po	ol Code		
30 - 015 - 4	4110		Avalo	n; Wolfc	amp (Gas	)				7112	20		
<sup>7</sup> Property Code <sup>8</sup> Property Name <sup>9</sup> Well N												er	
317563 Rio Bravo 17/20 W2AP Fed Com 1H													
II. 10 Surface Location													
Ul or lot no.	Section	n Tow	nship	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/V	Vest line	County	
A 17 21S 25E 195 North 1225 East											Eddy		
<sup>11</sup> Bo	ttom I	Hole L	ocatio	on									
UL or lot no.	Section		nship	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/V	Vest line	County	
Н	20	21S		25E		2910	South		622	East		Eddy	
12 Lse Code	13 Droc	ducing M	othod	<sup>14</sup> Gas Co	nnoction	<sup>15</sup> C-129 Pern	aid Nissaah au	16 €	C-129 Effective	Data	17 C 10	29 Expiration Date	
F Lse Code	rioc	Code	etilou		ate	C-129 Pern	nit Number		2-129 Effective	Date	C-12	29 Expiration Date	
Г		Flowing		07/13	/2017								
III. Oil	and G	as Tra	anspo	rters									
18 Transpor	ter					19 Transpor	ter Name					<sup>20</sup> O/G/W	
OGRID						and Ad							
278421					]	Holly Refinery		;				0	
270121						PO Box	x 159				The second		
						Artesia, NI	M 88210				331		
151618						Enterprise Fi						G	
131018						PO Box	4503					· ·	
						Houston, T	X 77210						
							NM C	)IL C	ONSERVAT	ION			
	100000						14141	ARTE	SIA DISTRICT				
								Щ	2 8 2017				
								00.					
Marie Cons								D	ECEIVED				
	15 15 16							10	fire on game of processing		15 40		

IV. Well Completion Data

<sup>21</sup> Spud Date 04/07/17	04/07/17 07/13/17		<sup>23</sup> TD 15384' MD/HO	<sup>24</sup> PBTD 15384'	<sup>25</sup> Perfor 8055' -		<sup>26</sup> DHC, MC NA	
<sup>27</sup> Hole Siz			& Tubing Size	<sup>29</sup> Depth Set		30 Sacks Cement		
17 ½"		1	13 %"	415'		680		
12 1/4"			9 5/8"	1992'		500		
8 3/4"			7"	8198'		850		
6 1/8"			4 1/2"	7197' - 9578	'	150		

V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 34 Test Length 35 Tbg. Pressure <sup>36</sup> Csg. Pressure 33 Test Date 07/13/17 07/13/17 07/20/17 **24** hrs NA 550

<sup>37</sup> Choke Size 41/64"	<sup>38</sup> Oil 1	<sup>39</sup> Water 2539	<sup>40</sup> Gas 486		41 Test Method Production			
been complied with a	at the rules of the Oil Cons and that the information given of my knowledge and belie	ven above is true and	OIL CONSERVATION DIVISION					
Signature:	rkio 2		Approved by: Laymond 31. Sodang					
Printed name: Jackie Lathan	9		Title: Geold	1513t	0			
Title: V Regulatory			Approval Date:	3-1-2017				
E-mail Address: jlathan@mewbourne	.com							
Date: 07/24/17	Phone: 575-393-5905							

### NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-4 (August 2007) UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 28 2017

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	WELL (	COMPL	ETION C	R RE	СО	MPLET	ION R	EPORT	ENEL	OG			ease Serial		
la. Type o	f Well	Oil Well	Gas	Well		Dry 🗆	Other			-		6. If	Indian, All	ottee o	r Tribe Name
b. Type o	f Completion	⊠ N Othe	lew Well	□ Wo	ork Ov	ver 🔲	Deepen	☐ Plug	g Back	☐ Diff. R	lesvr.	7. U	nit or CA A	greem	ent Name and No.
2. Name of MEWB	f Operator OURNE OIL	COMPA	ANY E	-Mail: j	latha	Contact:		LATHAN					ease Name		ell No. 0 W2AP FED COM 11
3. Address	PO BOX S		1					Phone No. 575-393		area code)		9. A	PI Well No		30-015-44110
4. Location	of Well (Re		on clearly ar 25E Mer N		corda	nce with F	ederal red	quirements	)*			10. F	Field and Po	ool, or l	Exploratory CAMP GAS
At surfa		195FNL	1225FEL Sec	17 T21		25E Mer I	NMP					11. S	Sec., T., R.,	M., or	Block and Survey 21S R25E Mer NMP
At total	Sec	20 T215	R25E Mer	NMP	FINL	ZSFEL							County or P	arish	13. State NM
14. Date S <sub>1</sub> 04/07/2	pudded		15. D	ate T.D. /15/20		ched		□ D &	Complete A 3/2017	d Ready to P	rod.	17. E	Elevations (	DF, KI 77 GL	B, RT, GL)*
18. Total D	Depth:	MD TVD	1538 <sup>4</sup> 7937	4	19.	Plug Back	k T.D.:	MD TVD	153 789	384 96	20. Dep	th Brid	dge Plug Se		MD TVD
	lectric & Oth CL, GR & C		nical Logs R	un (Sub	mit c	opy of eac	:h)				well cored DST run? tional Sur	? vey?	No No No No	☐ Yes ☐ Yes ☑ Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing a	nd Liner Reco	ord (Repo	ort all strings			Detter	Ctoo	Commenter	No. of	CC1 P	Classic	W-1			
Hole Size	Size/G	rade	Wt. (#/ft.)	To (M)		Botton (MD)		Cementer Depth		Sks. & f Cement	Slurry (BBI		Cement	Гор*	Amount Pulled
17.500		375 J55 HCL80	54.5		0		92			680		170 179		0	
12.250 8.750		HCP110	40.0 29.0		0		98			500 850	_	282		0	
6.125	4.5	00 P110	13.5	r .	7197	95	78			150		66		0	
24. Tubing															
Size	Depth Set (N	(ID) P	acker Depth	(MD)	Si	ze D	epth Set (	MD) P	acker Dep	th (MD)	Size	De	pth Set (M	D)	Packer Depth (MD)
25. Produci	ng Intervals						26. Perfo	ration Reco	ord			_			
	ormation	· ·	Тор	7400	Во	ttom		Perforated		45004	Size	_	No. Holes	ODE	Perf. Status
A) B)	WOLFO	AMP		7430		15384			8055 TO	15384	0.38	30	360	OPE	N
C)															
D)															
	Depth Interva		nent Squeeze	e, Etc.				A	mount and	Type of M	[aterial				
			384 3,975,66	02 GALS	S SLIC	CKWATER	, CARRY					160#	40/70 SANE	)	
			_												
28. Product	ion - Interval	A													
Date First Produced	Test Date	Hours Tested 24	Test Production	Oil BBL		Gas MCF 486.0	Water BBL 2539	Oil Gr Corr.		Gas Gravity		Producti	ion Method	VC ED	DM WELL
07/13/2017 Choke	07/20/2017 Tbg. Press.	Csg.	24 Hr.	Oil	_	Gas	Water	Gas:O	il	Well S	tatus		FLOV	VSFRC	OM WELL
Size 41/64	Flwg. SI	Press. 550.0	Rate	BBL 1		MCF 486	BBL 253	Ratio	2539	F	PGW				
	ction - Interva														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL	Oil Gr Corr.		Gas Grav	Pendi	ng B	SLM app	rova	ls will
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	Gas:O Ratio	il	Well	subse		ntly be l	revie	wed
(See Instruct	ions and spac	ces for add	ditional data	on reve	erse si	de)					30			-1-	12

28h Prod	luction - Interv	ml C	- ,									<del></del>	<u> </u>
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	,	Gas		Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API		Gravity				
Choke Size	Tbg. Press. Flwg. Si	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Sta	itus			
28c. Prod	luction - Interv	al D			<del></del>								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	•	Gas Gravity		Production Method		
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Sta	itus	•		
29. Dispo	osition of Gas(S	Sold, used	for fuel, vent	ed, etc.)		<del></del>			<u> </u>				
	nary of Porous	Zones (Ir	nclude Aquife	rs):						31. For	mation (Log) Mar	kers	
tests,	all important : including dept ecoveries.	zones of p h interval	orosity and c tested, cushic	ontents there	eof: Cored i e tool open,	intervals an flowing an	d all drill-ste nd shut-in pre	m essures					
	Formation		Тор	Bottom		Descript	tions, Conten	ts, etc.		•	Name		Top
WOLFCA	MP		7430	15384	. WA	ATER, OIL	& GAS			Ol	JEEN		Meas. Depth 700
32. Addii	ional remarks will be sent b	(include p								GF SA DE BC	RAYBURG IN ANDRES ELAWARE INE SPRING DLFCAMP		930 1110 2030 3100 7430
1. El	e enclosed attace ectrical/Mecha	nical Log	-	•		2. Geolog	•			OST Re	port	4. Direction	nal Survey
5. Su	indry Notice fo	or pluggin	g and cement	verification		6. Core A	nalysis		7 C	ther:			
34. I here	by certify that	the foreg	=			-					e records (see attac	hed instruction	ns):
			Electi				ed by the BI OMPANY, s				stem.		
Name	(please print)	JACKIE	LATHAN		· · · · · · · · · · · · · · · · · · ·		т	itle <u>REG</u> L	JLATO	RY			
Signa	iture	(Electro	nic Submissi	ion)			D	ate <u>07/24</u>	/2017				·
Title 18 U	J.S.C. Section hited States any	1001 and	Title 43 U.S.	C. Section 1 lulent statem	212, make ents or repr	it a crime f	or any persor as as to any ma	n knowingl atter withir	ly and w	villfully isdiction	to make to any de	partment or a	gency

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	NOTICES AND REPO					1130850	
Do not use thi abandoned we	is form for proposals to II. Use form 3160-3 (AP	drill or to re D) for such p	enter an proposals.		6. If Indian	n, Allottee or	Tribe Name
SUBMIT IN	TRIPLICATE - Other ins	tructions on	page 2		7. If Unit o	or CA/Agreen	nent, Name and/or No.
Type of Well     Oil Well	ner					me and No. RAVO 17/20	W2AP FED COM 1H
Name of Operator     MEWBOURNE OIL COMPAN	Contact:	JACKIE LAT					
3a. Address PO BOX 5270 HOBBS, NM 88241		3b. Phone No Ph: 575-39	o. (include area code) 10. 93-5905			and Pool or Ex ON; WOLF	ploratory Area CAMP GAS
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	)			11. County	y or Parish, St	ate
Sec 17 T21S R25E Mer NMP	NENE 195FNL 1225FEL				EDDY	COUNTY,	NM
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURI	E OF N	OTICE, REPORT,	OR OTHE	ER DATA
TYPE OF SUBMISSION		TYPE	E OF AC	TION			
☐ Notice of Intent	☐ Acidize	☐ Dee	pen		Production (Start/R	esume)	■ Water Shut-Off
	☐ Alter Casing	□ Hyd	raulic Fracturi	ng 🗖	Reclamation		■ Well Integrity
Subsequent Report     Subsequent Re	□ Casing Repair	□ New	Construction		Recomplete		<b>⊠</b> Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon		Temporarily Aband	lon	
	☐ Convert to Injection	Plug	Back		Water Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fi 07/05/17 Frac Wolfcamp from 120 degree phasing. Frac in 1	ally or recomplete horizontally, the will be performed or provide operations. If the operation re- bandonment Notices must be fil in all inspection.  8055' MD (7846' TVD) to 1 stages w/3.976.602 ga	give subsurface the Bond No. or sults in a multipled only after all	locations and manifile with BLM/e completion or requirements, in	easured a /BIA. Re recomple cluding re	nd true vertical depths quired subsequent reportion in a new interval, eclamation, have been ass. 0.38" EHD.	of all pertiner orts must be fi a Form 3160-	nt markers and zones. led within 30 days 4 must be filed once
sand & 1,227,160# 40/70 sand Flowback well for cleanup.	d.		, , ,		NM O	IL CONS	ERVATION
07/13/17 PWOL for initial sale	e				,		
						JUL 28	2017
We are asking for an exemption	on from tubing at this time	9.					1150
Bond on file: NM1693 nationw	ride & NMB000919					RECE	VED
14. I hereby certify that the foregoing is	true and correct.  Electronic Submission # For MEWBOU						
Name (Printed/Typed) JACKIE L	ATHAN		Title AUT	HORIZ	ED REPRESENTA	ATIVE	
Signature (Electronic S	Submission)		Date 07/2	4/2017			
	THIS SPACE FO	OR FEDERA	L OR STAT	TE OF	ICE USE	V	
Approved By			Title		8		Date
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the appli	itable title to those rights in the		Office				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe	rson knowingly ithin its jurisd	and willf	illy to make to any de	nortment or or	Cit *Inited

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITT

Pending BLM approvals will subsequently be reviewed and scanned

AC 8-1-17

#### Additional data for EC transaction #382317 that would not fit on the form

32. Additional remarks, continued

Bond on file: 22015694 nationwide & 022041703 Statewide

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. NMNM130850 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 i. Type of Well 8. Well Name and No. RIO BRAVO 17/20 W2AP FED COM 1H Oil Well Gas Well Other Name of Operator
MEWBOURNE OIL COMPANY JACKIE LATHAN API Well No 30-015-44110 E-Mail: jlathan@mewbourne.com 3a. Address PO BOX 5270 10. Field and Pool or Exploratory Area WILDCAT WOLFCAMP 3b. Phone No. (include area code) Ph: 575-393-5905 HOBBS, NM 88241 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 17 T21S R25E Mer NMP NENE 195FNL 1225FEL **EDDY COUNTY, NM** 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Production (Start/Resume) ■ Water Shut-Off □ Acidize Deepen ■ Notice of Intent ☐ Hydraulic Fracturing ■ Well Integrity Alter Casing □ Reclamation Subsequent Report Other Drilling Operations ■ New Construction □ Casing Repair □ Recomplete ☐ Final Abandonment Notice ☐ Change Plans Plug and Abandon □ Temporarily Abandon □ Convert to Injection Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 05/15/2017 TD'ed 6 1/8" hole @ 15384' MD. Ran 4 1/2" 13.5# P110 511 csg to 9578'. TOL @ 7197'. Cmt w/150 sks Lite Class H (50:50:10) w/additives, Mixed @ 11.9#/g w/2.48 yd. Released dart. Displaced w/112 bbls BW. Plug down @ 11:00 A,M 06/01/17. Set packer & sting out of liner. Displaced 7" csg w/112 bbls BW. Circ 45 sks of cmt off of liner top to the pits. Set liner hanger w/2800#. Pushed w/80k# to set liner hanger. Pumped 15 bbls Ultra Flush spacer. Tested pack-off to 5000#. At 12:15 NM OIL CONSERVATION ARTESIA DISTRICT P.M. 06/01/17 tested liner top to 1500# for 30 mins, held OK. AUG 0 1 2017 Rig released 06/03/17 @ 8:00 A.M. Bond on file: NM1693 nationwide & NMB000919 RECEIVED rue and correct.
Electronic Submission #383273 verified by the BLM Well Information System
For MEWBOURNE OIL COMPANY, sent to the Carlsbad Name (Printed/Typed) RUBY CABALLERO Title **CLERK** 

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #383273 verified by the BLM Well Information System

For MEWBOURNE OIL COMPANY, sent to the Carisbad

Name (Printed/Typed) RUBY CABALLERO

Title CLERK

Signature (Electronic Submission)

Date 07/31/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdocusius.

### UNITED STATES

FORM APPROVED OMB NO. 1004-0137

	UREAU OF LAND MANA			Expires: Ja	nuary 31, 2018			
	NOTICES AND REPO		116		<ol><li>Lease Serial No. NMNM130850</li></ol>			
Do not use thi	is form for proposals to II. Use form 3160-3 (AP		6. If Indian, Allottee o	r Tribe Name				
SUBMIT IN	TRIPLICATE - Other ins	tructions on	page 2		7. If Unit or CA/Agree	ement, Name and/or No.		
Type of Well     Oil Well	ner				8. Well Name and No. RIO BRAVO 17/20	W2AP FED COM 1H		
Name of Operator     MEWBOURNE OIL COMPAN	Contact:	JACKIE LAT			9. API Well No. 30-015-44110			
3a. Address PO BOX 5270 HOBBS, NM 88241		3b. Phone No Ph: 575-39	. (include area code) 3-5905		10. Field and Pool or Exploratory Area WILDCAT WOLFCAMP			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	)			11. County or Parish,	State		
Sec 17 T21S R25E Mer NMP	NENE 195FNL 1225FEL				EDDY COUNTY	, NM		
12. CHECK THE A	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION			TYPE OF	ACTION				
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclama	ation	☐ Well Integrity		
Subsequent Report	☐ Casing Repair	□ Nev	Construction	☐ Recomp	lete	☑ Other Drilling Operations		
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempora	arily Abandon	Uniling Operations		
	Convert to Injection	Plug	Back	☐ Water D	isposal			
13. Describe Proposed or Completed Op- If the proposal is to deepen direction. Attach the Bond under which the wo- following completion of the involved testing has been completed. Final At- determined that the site is ready for fi-	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re bandonment Notices must be fil	give subsurface the Bond No. or sults in a multip	locations and measu in file with BLM/BIA c completion or reco	red and true ver Required sub empletion in a n	rtical depths of all pertin sequent reports must be ew interval, a Form 316	filed within 30 days 0-4 must be filed once		
04/18/2017 TD 8 M hole @ 8 Ran 8198' of 7" 29# HCP110 Cmt w/450 sks Lite Class H (5	LT&C csg. 50:50:10) w/additives.		NM OIL CONSERVATION ARTESIA DISTRICT					
Mixed @ 11.9#/g w/2.47 yd. Tail w/400 sks Class H w/addi Mixed @ 15.6#/g w/1.18 yd. Displaced w/303 bbls OBM.	itives.		AUG 0 1 2017					
Plug down @ 11:45 P.M. 04/1 Circ 15 sks of cmt to the pit. Tested csg to 7500# for 5 min Set mandrel hanger through E	held OK			RE	CEIVED			
FIT test EMW of 14.5 PPG.								
14. I hereby certify that the foregoing is	Electronic Submission #	373445 verifle RNE OIL COM	d by the BLM Wel PANY, sent to the	II Information e Carlsbad	System			
Name (Printed/Typed) RUBY CA	BALLERO		Title CLERK					
Signature (Electronic S			Date 04/20/2					
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE			
A annual Day			Tiele					
Approved By	d Approved a Cable and		1	_	A approvals will	-		
Conditions of approval, if any, are attache certify that the applicant holds legal or conwhich would entitle the applicant to conduct to conduct the conduct to conduct the conduct to conduct the conduct to conduct the cond	nitable title to those rights in the		0.00	bsequentl d scanned	y be reviewed			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				-	8-1-17	d		

#### Additional data for EC transaction #373445 that would not fit on the form

#### 32. Additional remarks, continued

Pump 20 bbts FW spacer. At 8:30 P.M. 04/19/17 tested csg to 2500# for 30 min, held OK. Drilled out with  $6 \sqrt[4]{g''}$  bit.

Bond on file: NM1693 nationwide & NMB000919

### UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 201

DE BI	Expires: January 31, 2018						
SUNDRY	<ol><li>Lease Serial No. NMNM130850</li></ol>						
Do not use thi	is form for proposals to		6. If Indian, Allottee of	r Tribe Name			
abandoned wei	II. Use form 3160-3 (API	D) for such p	roposais.				
SUBMIT IN 1	TRIPLICATE - Other inst	tructions on	page 2		7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well					8. Well Name and No.	0 W2AP FED COM 1H	
Oil Well Gas Well Oth  2. Name of Operator		JACKIE LATH	JAM		9. API Well No.		
MEWBOURNE OIL COMPAN	Y E-Mail: jlathan@m	ewbourne.com			30-015-44110		
3a. Address PO BOX 5270 HOBBS, NM 88241		3b. Phone No. Ph: 575-39	. (include area co 3-5905	ode)	10. Field and Pool or I WILDCAT WOL	Exploratory Area FCAMP	
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description	)			11. County or Parish,	State	
Sec 17 T21S R25E Mer NMP	NENE 195FNL 1225FEL				EDDY COUNTY	/, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE	OF NOTICE	, REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION			ТҮРЕ	OF ACTION			
□ Notice of Intent	☐ Acidize	☐ Deep	pen	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hyd	raulic Fracturii	ng Reclan	nation	□ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recom	plete	Other	
☐ Final Abandonment Notice	Change Plans	Plug	and Abandon	□ Tempo	rarily Abandon	Drilling Operations	
	☐ Convert to Injection	☐ Plug	Back	□ Water	Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit of the first part of 9 5/8" 40# HCL8 Cmt w/300 sks Lite Class C (5 Mixed @ 11.9#/g w/2.47 yd. Tail w/200 sks Class C w/1% Displaced w/148 bbls of FW. Plug down @ 12:00 P.M. 4/11 Cir 134 sks of cmt to the pit.	operations. If the operation repandonment Notices must be fil inal inspection.  2160'.  LT&C csg.  50:50:10)w/additives.  CaCl2. Mixed @ 14.8#/g	sults in a multipl led only after all	e completion or	recompletion in a	new interval, a Form 316 on, have been completed a NM OIL CO ARTESI	0-4 must be filed once	
Cir 134 sks of cmt to the pit. Set & test pack-off to 5000#. Set mandrel hanger through B FIT test to 9.6 PPG EMW. At 12:45 AM 04/12/17, tested	8OPE w/116k#.	, held OK.			REC	CEIVED	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For MEWBOU	373431 verifie RNE OIL COM	d by the BLM PANY, sent to	Well Information the Carlsbad	n System		
Name (Printed/Typed) RUBY CA	BALLERO		Title CLE	RK			
Signature (Electronic S				0/2017			
	THIS SPACE FO	OR FEDERA	L OR STAT	E OFFICE L	JSE		
A			Tiel-		I M agazarala	iII	
Approved By	A Americal of this section 1		Title		LM approvals w		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant the applicant the applicant the applicant to conduct the applicant the applican	uitable title to those rights in the		Office	subseque and scanr	ntly be reviewed ned		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				10-			

#### Additional data for EC transaction #373431 that would not fit on the form

32. Additional remarks, continued

Drilled out with 8 3/4" bit.

Bond on file: NM1693 nationwide & NMB000919

# Form 3160-5 UNITED STATES

FORM APPROVED

(June 2015)	DEPARTMENT OF THE I	NTERIOR				O. 1004-0137 anuary 31, 2018	
	BUREAU OF LAND MANA RY NOTICES AND REPO	RTS ON WE			5. Lease Serial No. NMNM130850	anuary 31, 2016	***************************************
abandoned	this form for proposals to well. Use form 3160-3 (AP	D) for such p	enter an proposals.		6. If Indian, Allottee of	or Tribe Name	Name and Associated States
SUBMIT	IN TRIPLICATE - Other ins	tructions on	page 2		7. If Unit or CA/Agre	ement, Name and	Vor No.
1. Type of Well  ☐ Oil Well ☑ Gas Well ☐	Other				8. Well Name and No. RIO BRAVO 17/2		COM 1H
Name of Operator     MEWBOURNE OIL COMP	Contact:				9. API Well No. 30-015-44110		
3a. Address PO BOX 5270 HOBBS, NM 88241		3b. Phone No Ph: 575-39	. (include area cod 3-5905	e)	10. Field and Pool or WILDCAT WOL	Exploratory Area FCAMP	I
4. Location of Well (Footage, Sec	c., T., R., M., or Survey Description	1)	***************************************	HINNEY HOLDER TO THE REAL PROPERTY OF THE PERTY OF THE PE	11. County or Parish,	State	
Sec 17 T21S R25E Mer NI	MP NENE 195FNL 1225FEL				EDDY COUNT	Y, NM	
12. CHECK THE	APPROPRIATE BOX(ES)	TO INDICA	TE NATURE (	OF NOTICE,	REPORT, OR OTH	HER DATA	***************************************
TYPE OF SUBMISSION			ТҮРЕ (	OF ACTION			
□ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	tion (Start/Resume)	☐ Water Sh	ut-Off
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	Reclam	ation	☐ Well Inte	grity
Subsequent Report	□ Casing Repair	□ New	Construction	□ Recomp	plete	Other Well Spud	
☐ Final Abandonment Notice	Change Plans	Plug	and Abandon		rarily Abandon	wen spuu	
	Convert to Injection	Plug	Back	☐ Water I	Disposal		
following completion of the invotesting has been completed. Final determined that the site is ready (04/07/17 Spud 17 1/2" hole Ran 415' of 13 3/8" 54.5#. Cemented w/ 180 sks Class	a. TD hole @ 425'. U55 ST&C csg. us C w/additives, Mixed @ 14	esults in a multipled only after all	e completion or re requirements, incli	completion in a uding reclamation	new interval, a Form 316 n, have been completed	OIL CONS	SERVATION DISTRICT
Tested BOPE to 5000# & / Tested standpipe & mud fill FIT test to 8.8 PPG EMW.	v/1.34 yd. Plug down @ 7:49 cellar. Annular to 2500#. nes to the pumps to 5000#. d BOPE & csg to 1500# for			56 DDIS OF FV	v.	AUG 0	
Chart & Schematic Attache	ed.						
14. I hereby certify that the foregoin		1070010	1 h	(-11)-4			
	Electronic Submission # For MEWBOU	IRNE OIL COM	PANY, sent to 1	the Carlsbad	n System		
Name (Printed/Typed) RUBY	CABALLERO		Title CLER	K			***************************************
Signature (Electron	nic Submission)		Date 04/19	/2017			
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By  Conditions of approval, if any, are atta			Title			Date	<b>Walling Co.</b>
certify that the applicant holds legal or which would entitle the applicant to co	onduct operations thereon.		Office P	ending BL	M approvals wil	1	4
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudul			ithin its jurisdi	subsequent and scanne	tly be reviewed		1
(Instructions on page 2) *** OPEF	RATOR-SUBMITTED ** C	PERATOR-	SUBMITTI	10 Scaring	8-1-17		