

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Multiple--See Attached8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool or Exploratory Area
Multiple--See Attached

11. County or Parish, State

EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
XTO ENERGY INCORPORATEDContact: PATTY R URIAS
E-Mail: PATTY_URIAS@XTOENERGY.COM3a. Address
500 W ILLINOIS STREET SUITE 100
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-620-4318
Fx: 432-618-3530

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

SUBMITTED TO CORRECT REJECTED TRANSACTION 352391
NASH 42 BATTERY *

ASSOCIATED WELLS:

NASH UNIT #001 30-015-21277
NASH UNIT #005 30-015-21800
NASH UNIT #006 30-015-21803
NASH UNIT #010 30-015-26992
NASH UNIT #011 30-015-27520
NASH UNIT #012 30-015-27602
NASH UNIT #013 30-015-27316
NASH UNIT #014 30-015-27510

NM OIL CONSERVATION
ARTESIA DISTRICT
AUG 01 2017
RECEIVED

30-015-37114 *

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #355348 verified by the BLM Well Information System
For XTO ENERGY INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/20/2016 (17PP0068SE)

Name (Printed/Typed) PATTY R URIAS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/20/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

OMAR ALOMAR
Title PETROLEUM ENGINEER

Date 07/27/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #355348 that would not fit on the form

5. Lease Serial No., continued

NMNM0499988
NMNM0554221
NMNM0554223
NMNM0556857
NMNM0556859
NMNM0556859A
NMNM0556863
NMNM10776
NMNM14140
NMNM17589
NMNM19246
STATE

7. If Unit or CA/Agreement, Name and No., continued

891014168B
891014168X

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70992C	STATE	NASH UNIT 1	30-015-21277-00-S3	Sec 13 T23S R29E SENE 1980FNL 660FEL
NMNM70992C	NMNM19246	NASH UNIT 10	30-015-26992-00-S1	Sec 13 T23S R29E SWNE 1750FNL 1850FEL
NMNM70992C	NMNM0556859A	NASH UNIT 11	30-015-27520-00-S1	Sec 12 T23S R29E SESW 498FSL 2000FWL
NMNM70992C	NMNM17589	NASH UNIT 12	30-015-27602-00-S1	Sec 12 T23S R29E SWSE 918FSL 2153FEL
NMNM70992C	NMNM0556859A	NASH UNIT 13	30-015-27316-00-S1	Sec 12 T23S R29E NESW 2315FSL 1746FWL
NMNM70992C	STATE	NASH UNIT 14	30-015-27510-00-S1	Sec 13 T23S R29E NENE 660FNL 500FEL
NMNM70992C	NMNM0556859	NASH UNIT 15	30-015-28049-00-S1	Sec 13 T23S R29E NWNW 10FNL 475FWL
NMNM70992C	NMNM14140	NASH UNIT 19	30-015-27590-00-S1	Sec 12 T23S R29E NWSE 2202FSL 2201FEL
NMNM70992C	NMNM0556857	NASH UNIT 20	30-015-27877-00-S1	Sec 18 T23S R30E NENW 1230FNL 1350FWL
NMNM70992C	NMNM0556859	NASH UNIT 23	30-015-28272-00-S1	Sec 13 T23S R29E SWNW 1650FNL 990FWL
NMNM70992C	NMNM0556859	NASH UNIT 24	30-015-28271-00-S1	Sec 14 T23S R29E SENE 1750FNL 890FEL
NMNM70992C	NMNM0556859	NASH UNIT 25	30-015-28818-00-S1	Sec 14 T23S R29E NESE 1650FSL 500FEL
NMNM70992C	NMNM0554221	NASH UNIT 33	30-015-32476-00-S1	Sec 12 T23S R29E SWSW 10FSL 175FWL
NMNM70992C	NMNM14140	NASH UNIT 34	30-015-33991-00-S1	Sec 12 T23S R29E NWSE 2403FSL 2102FEL
NMNM70992C	NMNM0554221	NASH UNIT 36	30-015-30176-00-S1	Sec 12 T23S R29E NESW 1460FSL 1585FWL
NMNM70992C	NMNM0556859	NASH UNIT 38	30-015-29737-00-S1	Sec 13 T23S R29E SESW 330FSL 2450FWL
NMNM70992C	NMNM0554221	NASH UNIT 39H	30-015-36951-00-S1	Sec 12 T23S R29E NESW 2415FSL 1645FWL 32.319023 N Lat, 103.941525 W Lon
NMNM70992C	NMNM10776	NASH UNIT 40H	30-015-37166-00-S1	Sec 12 T23S R29E NESW 2374FSL 1616FWL
NMNM70992C	NMNM10776	NASH UNIT 41H	30-015-37165-00-S1	Sec 12 T23S R29E NESW 2456FSL 1674FWL
NMNM70992C	NMNM0556863	NASH UNIT 42H	30-015-37194-00-S1	Sec 18 T23S R30E SWNW 2015FNL 505FWL
NMNM70992C	NMNM0499988	NASH UNIT 43H	30-015-42206-00-S1	Sec 12 T23S R29E NWSE 2280FSL 1890FEL 32.190709 N Lat, 103.560881 W Lon
NMNM70992C	NMNM19246	NASH UNIT 44H	30-015-42195-00-S1	Sec 18 T23S R30E Lot 1 0550FNL 330FWL
NMNM70992C	NMNM19246	NASH UNIT 45H	30-015-42048-00-S1	Sec 18 T23S R30E NENW 0550FNL 1565FWL 32.183893 N Lat, 103.553219 W Lon
NMNM70992C	NMNM17589	NASH UNIT 5	30-015-21800-00-S2	Sec 13 T23S R29E NESE 2310FSL 330FEL
NMNM70992C	NMNM0554221	NASH UNIT 54Y	30-015-42311-00-S1	Sec 13 T23S R29E SWNW 1822FNL 909FWL 32.182671 N Lat, 103.563773 W Lon
NMNM70992C	STATE	NASH UNIT 6	30-015-21803-00-S2	Sec 18 T23S R30E SWNW 1980FNL 330FWL
NMNM70992X	NMNM0556863	NASH UNIT 49H	30-015-38663-00-S1	Sec 13 T23S R29E NENE 510FNL 500FEL
NMNM70992X	NMNM0556863	NASH UNIT 50H	30-015-38991-00-S1	Sec 13 T23S R29E NESE 1980FSL 200FEL
NMNM70992X	NMNM0556863	NASH UNIT 51H	30-015-38365-00-S1	Sec 18 T23S R30E SWSW 660FSL 210FWL
NMNM70992X	NMNM0554223	NASH UNIT 56H	30-015-38992-00-S1	Sec 14 T23S R29E SENE 1940FNL 370FEL
NMNM70992X	NMNM0554223	NASH UNIT 57H	30-015-39303-00-S1	Sec 14 T23S R29E NESE 1700FSL 350FEL
NMNM70992X	NMNM0554223	NASH UNIT 58H	30-015-39304-00-S1	Sec 14 T23S R29E NESE 1650FSL 350FEL

10. Field and Pool, continued

NASH DRAW-DELAWARE/BS (AVALON)

32. Additional remarks, continued

NASH UNIT #015 30-015-28049
NASH UNIT #019 30-015-27590
NASH UNIT #020 30-015-27877
NASH UNIT #023 30-015-28272
NASH UNIT #024 30-015-28271
NASH UNIT #025 30-015-28818
NASH UNIT #033H 30-015-32476
NASH UNIT #034H 30-015-33991
NASH UNIT #036H 30-015-30176
NASH UNIT #038 30-015-29737
NASH UNIT #039H 30-015-36951
NASH UNIT #040H 30-015-37166
NASH UNIT #041H 30-015-37165
NASH UNIT #042H 30-015-37194

32. Additional remarks, continued

NASH UNIT #043H 30-015-42206
NASH UNIT #044H 30-015-42195
NASH UNIT #045H 30-015-42048
NASH UNIT #049H 30-015-38663
NASH UNIT #050H 30-015-38991
NASH UNIT #051H 30-015-38365
NASH UNIT #054Y 30-015-42311
NASH UNIT #056H 30-015-38992
NASH UNIT #057H 30-015-39303
NASH UNIT #058H 30-015-39304

The unexpected malfunction of equipment maintained by 3RD PARTY GAS PURCHASER has caused emergency flaring from the NASH 42 TB of approximately 3500 mcf/day.

GAS PURCHASER CONTINUES TO HAVE AN ISSUE WITH THEIR COMPRESSOR, CAUSING XTO TO FLARE INTERMITTENTLY, MAX FLARING OF 3500 MCFD. PLEASE ACCEPT THIS AS NOTICE FOR APRIL - JUNE 2016.

The flared production was measured by a meter installed on the flare line. The total duration and volume of flaring for each flare incident (if intermittent) and the total duration and volume for each calendar month, as measured by the meter, is as follows:

APRIL: 4/13=3.84HRS & 1370MCF, 4/17=3.04HRS & 659MCF, 4/21=3.12HRS & 221MCF, 4/30=.84HRS & 229MCF
- ALL <24 HR HOUR FLARING
MAY: 5/11=6HRS & 715MCF, 5/23=2.52HRS & 301MCF, 5/24=15.80HRS & 3125MCF, 5/25= 7.57HRS & 649MCF,
5/29=2.35HRS & 375MCF - ALL <24 HOUR FLARING
JUNE: 6/18=1.74HRS & 156MCF, 6/20=6.98HRS & 314MCF, 6/24=2.26HRS & 650MCF - ALL <24 HR FLARING