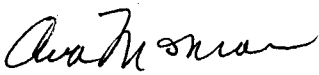


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Mineral and Natural Resources ARTESIA DISTRICT Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; right: 0; text-align: right;"> RECEIVED APR 12 2017 </div>				Form C-105 Revised April 3, 2017				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					5. Lease Name or Unit Agreement Name B BANKER 33 23S 28E RB 6. Well Number: 206H					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator MATADOR PRODUCTION COMPANY					9. OGRID 228937					
10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240					11. Pool name or Wildcat PURPLE SAGE;WOLFCAMP (GAS)					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	33	23S	28E		1841	N	145	E	EDDY
BH:	E	33	23S	28E		2284	N	221	W	EDDY
13. Date Spudded 04/17/17	14. Date T.D. Reached 05/05/17	15. Date Rig Released 05/07/17			16. Date Completed (Ready to Produce) 07/01/17			17. Elevations (DF and RKB, RT, GR, etc.) 3060' GR		
18. Total Measured Depth of Well 15,349'		19. Plug Back Measured Depth 15,329'			20. Was Directional Survey Made? Y			21. Type Electric and Other Logs Run GAMMA		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,835' - 15180'; WOLFCAMP										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		54.50		514'		17.5		503		0
9.625		40.00		2700'		12.25		905		0
7.625		29.70		2453'		8.75		753		0
7.625		29.70		9801'		8.75		-		0
7.0		29.00		10815'		8.75		-		0
24. 5.5		20.00		9655'		6.125		510		0
SIZE 4.5		13.5		15329'		6.125		-		0
		No Liner				No tubing at completion; filed for exception.				
26. Perforation record (interval, size, and number) 10835 - 15180'; 21 stages, 6 clusters/6 holes per @ 0.40"						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						10835 - 15180'		Frac w/ 12,279,200 lbs sand		
28. PRODUCTION										
Date First Production 7/1/17		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING				Well Status (<i>Prod. or Shut-in</i>) PROD.				
Date of Test 7/17/17	Hours Tested 24	Choke Size 36/64	Prod'n For Test Period	Oil - Bbl 611	Gas - MCF 7153	Water - Bbl. 3198	Gas - Oil Ratio 11707			
Flow Tubing Press. ---	Casing Pressure 2250	Calculated 24-Hour Rate	Oil - Bbl. 611	Gas - MCF 7153	Water - Bbl. 3198	Oil Gravity - API - (<i>Corr.</i>) 52.0				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD							30. Test Witnessed By Bobby Tijerina			
31. List Attachments DS, LOG										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
			Latitude			Longitude			NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Ava Monroe Title Sr. Engineering Technician Date 7/31/17 Signature 										
E-mail Address amonroe@matadorresources.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2611'/2613' TVD/MD	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2639'/2641' TVD/MD	Morrison	
T. Drinkard	T. Bone Springs 6231'/6249'	T. Todilto	
T. Abo	T. TVD/MD	T. Entrada	
T. Wolfcamp 9466'/9484' TVD/MD	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology