

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**Carlsbad Field Office**  
**OCD Artesia**FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM121941

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**8. Well Name and No.  
Multiple--See Attached9. API Well No.  
Multiple--See Attached

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: TAMMY R LINK

E-Mail: tlink@matadorresources.com

3a. Address

ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE  
DALLAS, TX 75240

3b. Phone No. (include area code)

500 575-627-2465

10. Field and Pool or Exploratory Area  
WILDCAT  
WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

11. County or Parish, State

EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND No. NMB001079  
Surety Bond No. RLB0015172Accepted for record - NMOCD  
8-8-17  
SC

Matador requests approval to drill the Charlie Sweeney Fed Com #228H, Charlie Sweeney #208H and the Charlie Sweeney Fed Com 204H in a batch drilling scenario as follows:

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

AUG 07 2017

RECEIVED

The Charlie Sweeney Fed Com #228H will spud first and drill surface, 1st intermediate, and 2nd intermediate hole sections. After setting 2nd intermediate casing and installing the C-section, a 10M dry hole cap with a bleed off valve will be installed on the well. The rig will then walk over and spud the Charlie Sweeney Fed Com #208H and drill surface, 1st intermediate and 2nd intermediate hole sections. After setting 2nd intermediate casing and installing the C-section on this well, a 10M dry hole cap with a bleed off valve will be installed on the well. The rig will then walk over

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #383547 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by MUSTAFA HAQUE on 08/03/2017 (17MH0046SE)

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 08/02/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By MUSTAFA HAQUE

Title PETROLEUM ENGINEER

Date 08/02/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Additional data for EC transaction #383547 that would not fit on the form

### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM121941	NMNM121941	CHARLIE SWEENEY FED COM 2004H	2004H015-44024-00-X1	Sec 31 T23S R28E SESE 188FSL 635FEL 32.254753 N Lat, 104.120300 W Lon
NMNM121941	NMNM121941	CHARLIE SWEENEY FED COM 2008H	2008H015-44025-00-X1	Sec 31 T23S R28E SESE 188FSL 575FEL 32.254753 N Lat, 104.120102 W Lon
NMNM121941	NMNM121941	CHARLIE SWEENEY FED COM 2228H	2228H015-44028-00-X1	Sec 31 T23S R28E SESE 188FSL 545FEL 32.254753 N Lat, 104.120010 W Lon

### 32. Additional remarks, continued

and spud the Charlie Sweeney Fed Com #204H and drill surface, 1st intermediate, 2nd intermediate, and production hole sections. After setting production casing on this well, a 10M dry hole cap with a bleed off valve will be installed. The rig will then walk to the Charlie Sweeney Fed Com #208H and drill production hole section. After setting production casing on this well, a 10M dry hole cap with a bleed off valve will be installed. The rig will then walk to the Charlie Sweeney Fed Com #228H and drill production hole section and set casing.

This batch drilling scenario is pending approval of the Charlie Sweeney Fed Com #204H bottom hole location sundry.

## Revisions to Operator-Submitted EC Data for Sundry Notice #383547

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	APDCH SR	APDCH NOI
Lease:	NMNM121941	NMNM121941
Agreement:		
Operator:	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240 Ph: 575-623-6601	MATADOR PRODUCTION COMPANY ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200
Admin Contact:	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com  Ph: 575-627-2465	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com  Ph: 575-627-2465
Tech Contact:	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com  Ph: 575-627-2465	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com  Ph: 575-627-2465
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	WILDCAT; WOLFCAMP Y	WILDCAT WOLFCAMP
Well/Facility:	CHARLIE SWEENEY FED COM 204H Sec 31 T23S R28E Mer NMP SESE 240FNL 990FEL	CHARLIE SWEENEY FED COM 204H Sec 31 T23S R28E SESE 188FSL 635FEL 32.254753 N Lat, 104.120300 W Lon CHARLIE SWEENEY FED COM 208H Sec 31 T23S R28E SESE 188FSL 575FEL 32.254753 N Lat, 104.120102 W Lon CHARLIE SWEENEY FED COM 228H Sec 31 T23S R28E SESE 188FSL 545FEL 32.254753 N Lat, 104.120010 W Lon

**PECOS DISTRICT  
DRILLING OPERATIONS  
CONDITIONS OF APPROVAL**

OPERATOR'S NAME:	Matador Operating Company
LEASE NO.:	NMNM121941
WELL NAME & NO.:	204H-Charlie Sweeney Fed Com
SURFACE HOLE FOOTAGE:	188'/S & 635'/E
BOTTOM HOLE FOOTAGE	240'/N & 1290'/E
LOCATION:	Section 31, T. 23 S., R. 28 E., NMPM
COUNTY:	Eddy County, New Mexico

**All previous COAs still apply, except for the following:**

**The operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).**

**MHH 08032017**