

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**Carlsbad Field Office**  
**NMCD Artesia**

NMNM113937

Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

CRAIG FEDERAL COM 12H

2. Name of Operator

COG OPERATING LLC

Contact: MAYTE X REYES

E-Mail: mreyes1@concho.com

9. API Well No.

30-015-44208

3a. Address

2208 WEST MAIN STREET  
ARTESIA, NM 88210

3b. Phone No. (include area code)

Ph: 575-748-6945

10. Field and Pool or Exploratory Area

WC-015 G-03 S252636M; BS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T26S R26E NWNW 675FNL 790FWL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG Operating LLC, respectfully requests approval to change the flex hose variance to the original approved APD.

Flex hose variance updated attached.

*RC 8-8-17*  
**Accepted for record - NMCD**

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

AUG 07 2017

THE ATTACHED FOR  
CONDITIONS OF APPROVAL

**RECEIVED**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #382978 verified by the BLM Well Information System**  
**For COG OPERATING LLC, sent to the Carlsbad**  
**Committed to AFMSS for processing by MUSTAFA HAQUE on 08/01/2017 ()**

Name (Printed/Typed) MAYTE X REYES

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/28/2017

**APPROVED**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By Mustafa Haque

Title

**PETROLEUM ENGINEER 2017**

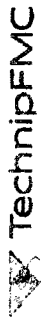
Date 8-2-2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**BUREAU OF LAND MANAGEMENT**  
**CARLSBAD FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



TECHNIP Umbilicals Inc.  
COFLEXIP® Products and  
Solutions

Quality Control Department

Control Report Dated 6/27/2017

## COFLEXIP® Products and Solutions FLEXIBLE PIPE TEST CERTIFICATE

Customer OFS CANADA INC  
Line Number L16883  
Line Serial Number L16883-201  
Part Number 076 60414 05 05

Application 3" X 30' 10K CHOKE / KILL LINE

COFLEXIP® Products Division certifies that the results of the test and controls performed on the above mentioned flexible pipe is as follows:

Internal Diameter	3	inches
Length	30.46	feet
Working Pressure	10000	psi
Test Pressure	15000	psi
As per attached recorder chart	4	hours
Test Duration		



*[Signature]* 6-28-17  
TU-INC. QUALITY CONTROL

THIRD PARTY INSPECTION FIRM OR CUSTOMER REPRESENTATIVE

DOAC 1124 Rev 4 17 Apr 17

Date Printed

6/28/2017 8:56:23 AM

# Test Configuration 12 Zone

## Production Information Input

Customer ID  
OFS CANADA INC

Line S/N  
L16883-201

Technician  
JUAN

## QC Information Input

QC Insp  
ABEL

Third Party  
BV

Witness?  
Yes

Test Procedure  
SIC 01.50

Special Instructions

## Station 05

### Station Information

Pressure Transducer S/N  
1178574

Temperature S/N  
T13A

Static Press  
18000

Test Press  
15000

Calib. Due  
10/18/2017 8:46:42 AM

Pressure Range  
0 - 30000

### Calibration

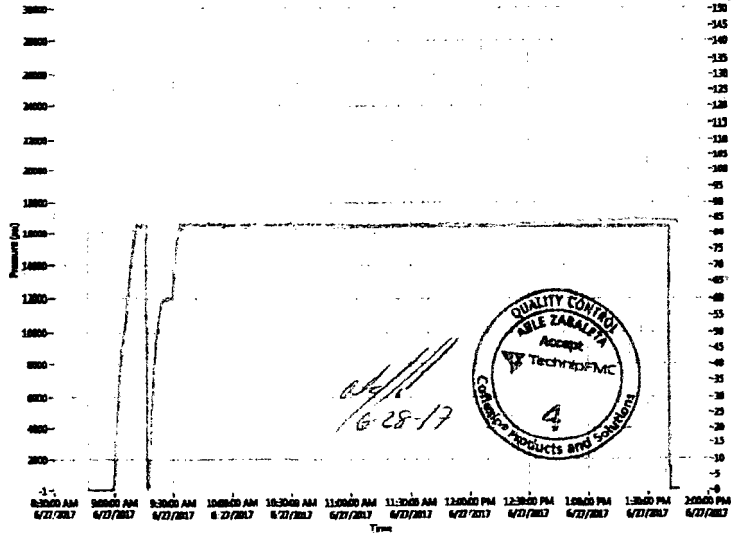
Raw Minimum  
0.004000

Eng Minimum  
0.000000

Raw Maximum  
0.020000

Eng Maximum  
30000.000000

### XY Graph



Pressure 5  
Temp 5  
Plot 3

Calib. Temperature

**PECOS DISTRICT  
DRILLING OPERATIONS  
CONDITIONS OF APPROVAL**

OPERATOR'S NAME:	COG Operating LLC
LEASE NO.:	NMNM113937
WELL NAME & NO.:	12H – Craig Federal Com
SURFACE HOLE FOOTAGE:	675'/N & 790'/W
BOTTOM HOLE FOOTAGE	200'/N & 330'/W, 25
LOCATION:	Section 01 T.26 S., R.26 E., NMPM
COUNTY:	Eddy County, New Mexico

**All previous COAs still apply, except for the following:**

1. Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).

**MHH 08022017**