

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address MATADOR PRODUCTION COMPANY 5400 LBJ Freeway, Ste., 1500, Dallas, TX 75240		² OGRID Number 228937
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-43842	⁵ Pool Name PURPLE SAGE;WOLFCAMP (GAS)	⁶ Pool Code 98220
⁷ Property Code 315131	⁸ Property Name B BANKER 33 23S 28E RB	⁹ Well Number 206H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	33	23S	28E		1841	N	145	E	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	33	23S	28E		2284	N	221	W	EDDY
¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date 7/1/2017	¹⁵ C-129 Permit Number ---	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372018	LONGWOOD RB PIPELINE, LLC 5400 LBJ FREEWAY, STE. 1500 DALLAS, TX 75240	G
311333	BRIDGER TRANSPORTATION, LLC 2009 CHENAULT DR., #100 CARROLLTON, TX 75006	O
NM OIL CONSERVATION ARTESIA DISTRICT AUG 02 2017 RECEIVED		

*Cement in hole 15349' - 15329'

IV. Well Completion Data **Intermediate & production casings are tapered.

²¹ Spud Date 04/17/17	²² Ready Date 7/1/2017	²³ TD 15349' / 10515'	²⁴ PBTB 15,329'	²⁵ Perforations 10835 - 15180'	²⁶ DHC, MC ---
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.50	13.375	514'	503		
12.25	9.625	2700'	905		
8.75	7.625	2453'	753		
8.75	7.625	9801'	---		
8.75	7.0	10815'	---		
6.125	5.5	9655'	510		
6.125	4.5	15329'	---		

V. Well Test Data

³¹ Date New Oil 7/1/2017	³² Gas Delivery Date 07/01/2017	³³ Test Date 07/17/2017	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure ----	³⁶ Csg. Pressure 2250
³⁷ Choke Size 36/64	³⁸ Oil 611	³⁹ Water 3198	⁴⁰ Gas 7153		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Ava Monroe</i> Printed name: Ava Monroe Title: Sr. Engineering Technician E-mail Address: amonroe@matadorresources.com Date: 7/31/17			OIL CONSERVATION DIVISION Approved by: <i>Raymond W. Prud'homme</i> Title: Geologist Approval Date: 8-8-2017 Phone: 972-371-5218		