

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CHEVRON U.S.A. INC. 6301 DEAUVILLE BLVD MIDLAND TX 79706		² OGRID Number 4323
		³ Reason for Filing Code/ Effective Date NEW COMPLETION
⁴ API Number 30 - 015-43892	⁵ Pool Name SWD; DEVONIAN-SILURIAN	⁶ Pool Code 97869
⁷ Property Code 316753	⁸ Property Name GRAVITAS 2 STATE SWD	⁹ Well Number 002

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	2	26S	27E		737	SOUTH	1078	WEST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	2	26S	27E		400	SOUTH	1560	WEST	EDDY
¹² Use Code	¹³ Producing Method Code INJECTION	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

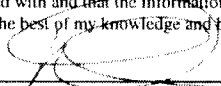
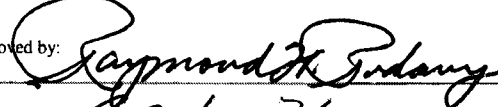
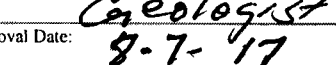
III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W

IV. Well Completion Data:

²¹ Spud Date 12/8/2016	²² Ready Date 05/22/2017	²³ TD 14960	²⁴ PBTD	²⁵ Perforations 13972-14960 OH	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
24	18.625	433	855		
16.5	13.375	8578	2347		
16.5	13.375	2297	1445		
15	11.75	9827	631		
12.25	8.625	9513	2921		
10.628	8.625	13578	930		
8.5	6.625	13972	100		
Tubing	4.5	13913	Tubing		

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION Approved by:  Title:  Approval Date: 8-7-17	
Printed name: DORIAN K. FUENTES		Title: REGULATORY	
E-mail Address: DJVO@CHEVRON.COM			
Date: 08/03/2017	Phone: 432-687-7631		

Submit 1 Copy To Appropriate District
Office
District I - (575) 393 6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748 1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-43892	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Gravitas 2 State SWD (316753)	
8. Well Number 002	
9. OGRID Number 4323	
10. Pool name or Wildcat SWD; Devonian - Silurian (97869)	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/07/16 NOTIFIED NMOCD of intent to SPUD WELL

12/08/16 Drill 24.0" Surf hole T/433' set 18 5/8" casing @ 433' cement in place w/ 855sxs - held 770 psi for 30 min

01/24/17 Drill 16.5" Inter hole T/8595' set 13 7/8" casing @ 8578' cement in place w/ 3792sxs with DV Tool @ 2297 - held 5176 psi for 30 min

02/09/17 Drill 15.0" Inter line hole T/9920' set 11.75" casing @ 9827' cement in place w/ 631sxs - held 4670 psi for 30 min

04/02/17 Drill 12.25" Prod Hole T/13982' set 8.625" casing @ 9513 cement in place w/ 2921sxs - held 5852 psi for 30 min

04/04/17 Drill 10.628" liner hole T/13593' set 8.625" casing @ 13578 cement in place w/ 930sxs - held 5852 psi for 30 min

04/23/17 Drill 8.5" Prod Liner hole T/14960' set 6.625" casing @ 13972 cement in place w/ 100sxs - held 3500 psi for 30 min

TVD 13972 MD 14960

OH 13972-14960

4 1/2" Tubing set @ 13913 with packer set @ 13913

MIT performed 05/22/2017 to 500 PSI for 30 minutes Successful with NMOCD Mr. Richard Inge

Please contact Dorian 432.687.7631 or djvo@chevron.com.

Spud Date 12/08/2016

Rig Release Date 05/22/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST

DATE: 06/12/2017

Type or print name: DORIAN K. FUENTES

E-mail address: DJVO@CHEVRON.COM

PHONE: 432-687-7631

For State Use Only

APPROVED BY:

TITLE: *STAFF*

DATE: *8-8-17*

Conditions of Approval (if any):