

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources
ARTESIA DISTRICT
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised July 18, 2013

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p> <p>2. Name of Operator EOG Y Resources, Inc.</p> <p>3. Address of Operator 104 South Fourth Street, Artesia, NM 88210</p> <p>4. Well Location</p> <table border="0"> <tr> <td>Unit Letter</td> <td>A</td> <td>:</td> <td>250</td> <td>feet from the</td> <td>North</td> <td>line and</td> <td>660</td> <td>feet from the</td> <td>East</td> <td>line</td> </tr> <tr> <td>Unit Letter</td> <td>A</td> <td>:</td> <td>330</td> <td>feet from the</td> <td>North</td> <td>line and</td> <td>667</td> <td>feet from the</td> <td>East</td> <td>line</td> </tr> <tr> <td>Section-Surf</td> <td>23</td> <td></td> <td></td> <td>Township</td> <td>19S</td> <td>Range</td> <td>25E</td> <td>NMPM</td> <td>Eddy</td> <td>County</td> </tr> <tr> <td>Section-BHL</td> <td>14</td> <td></td> <td></td> <td>Township</td> <td>19S</td> <td>Range</td> <td>25E</td> <td>NMPM</td> <td>Eddy</td> <td>County</td> </tr> </table> <p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3425' GR</p>		Unit Letter	A	:	250	feet from the	North	line and	660	feet from the	East	line	Unit Letter	A	:	330	feet from the	North	line and	667	feet from the	East	line	Section-Surf	23			Township	19S	Range	25E	NMPM	Eddy	County	Section-BHL	14			Township	19S	Range	25E	NMPM	Eddy	County	<p>WELL API NO. 30-015-41782</p> <p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p> <p>6. State Oil & Gas Lease No.</p> <p>7. Lease Name or Unit Agreement Name Abundance AVZ</p> <p>8. Well Number 2 H</p> <p>9. OGRID Number 025575</p> <p>10. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso</p>
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/7/17 – MIRU to clean out well. Pumped 40 bbls brine down casing.

7/12/17 – Pumped 40 bbls treated 2% KCL down tubing. Balance spot 1600g 15% NEFE HCL acid 7407'-5550'. Displaced acid with 29 bbls treated KCL. Balance spot 1600g 15% NEFE HCL acid from 6321'-4520'. Displaced with 24 bbls treated KCL. Balance spot 1600g 15% NEFE HCL acid from 5231'-3430'. Displaced with 18 bbls treated KCL. Balance spot 1600g 15% NEFE HCL acid from 4171'-2371'. Displaced with 16 bbls treated KCL. Displaced acid with 250 bbls 2% treated KCL at 10 BPM at 150 psi.

8/3/17 – RIH with 2-7/8" J-55 tubing and set at 2524'. Turned well over to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE August 7, 2017

Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE State Reg DATE 8-10-17
Conditions of Approval (if any):